

Belco Development Corporation

Belco

September 14, 1982

State of Utah Department of Natural Resources
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

SUBJECT: Application for Permit to Drill
Natural Buttes 213-36
Section 36, T9S, R22E
Uintah County, Utah
State Lease #ML-22650

Dear Sirs,

Attached is the original and one copy of the Application for Permit to Drill the above referenced well. Also attached are the Location Layout, Plat, BOP design, Production Facilities Schematic (for use should the well produce gas) and Topo Maps "A" and "B".

Sincerely,


Kathy Knutson
Engineering Clerk

/kk
attachments

cc: Denver
Houston
File

RECEIVED
SEP 15 1982

DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

STATE ML-22650 ✓

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil
Well ☐Gas
Well ☒

Other

Single
Zone ☒Multiple
Zone ☐

2. Name of Operator

BELCO DEVELOPMENT CORPORATION

3. Address of Operator

P.O. BOX X, VERNAL, UTAH 84078

4. Location of Well (Report location clearly and in accordance with any State requirements)

At surface

600' FNL & 300' FEL

622'

597 FNL, 659 FEL

At proposed prod. zone

SAME

14. Distance in miles and direction from nearest town or post office*

14.2 MILES WEST OF BONANZA, UTAH

15. Distance from proposed*

location to nearest

property or lease line, ft.

(Also to nearest drlg. line, if any)

300' FEL

16. No. of acres in lease

640

17. No. of acres assigned

to this well 320

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

5-36B 1/2 mile

19. Proposed depth

7530'

20. Rotary or cable tools

ROTARY

21. Elevations (Show whether DF, RT, GR, etc.)

540' NATURAL GROUND LEVEL

22. Approx. date work will start*

OCTOBER 15, 1982

23.

PROPOSED CASING AND CEMENTING PROGRAM

| Size of Hole | Size of Casing | Weight per Foot | Setting Depth | Quantity of Cement |
|--------------|----------------|-----------------|---------------|--|
| 17 1/2" | 13 3/8" | 54.5# | 200' | 200 sacks "G" cement |
| 11" | 8 5/8" | 24.0# | 2400' | 200 sacks "G" cement |
| 7 7/8" | 4 1/2" | 11.6# | 7330' | 600 sacks 50-50 poz-mix sufficient to protect all productive intervals |

ESTIMATED LOG TOPS: Uinta Surface, Green River 1064', Wasatch 4364'

Propose to drill a 17 1/2" hole to 200', run 13 3/8", 54.5# K-55 casing to 200', cement to surface. Rig up BOP and test daily as to proper operation. Drill an 11" hole to 2400', set 8 5/8", 24.0# K-55 casing with min 200 sacks "G" cement. With minimum deviation and adequate mud properties, drill well to TD with 7 7/8" bit. All potential producing formations will be adequately evaluated and if shows warrant, 4 1/2" production casing will be run to TD and cemented sufficiently to protect all producing intervals. Safe equipment and operating procedures will be used. If a dry hole is indicated, a dry hole marker will be erected as per regulations.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

J. Baer

Title DISTRICT ENGINEER

Date 9-13-82

(This space for Federal or State office use)

Permit No.

Approval

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 9-29-82
BY: *Thomas E. [Signature]*

Approved by

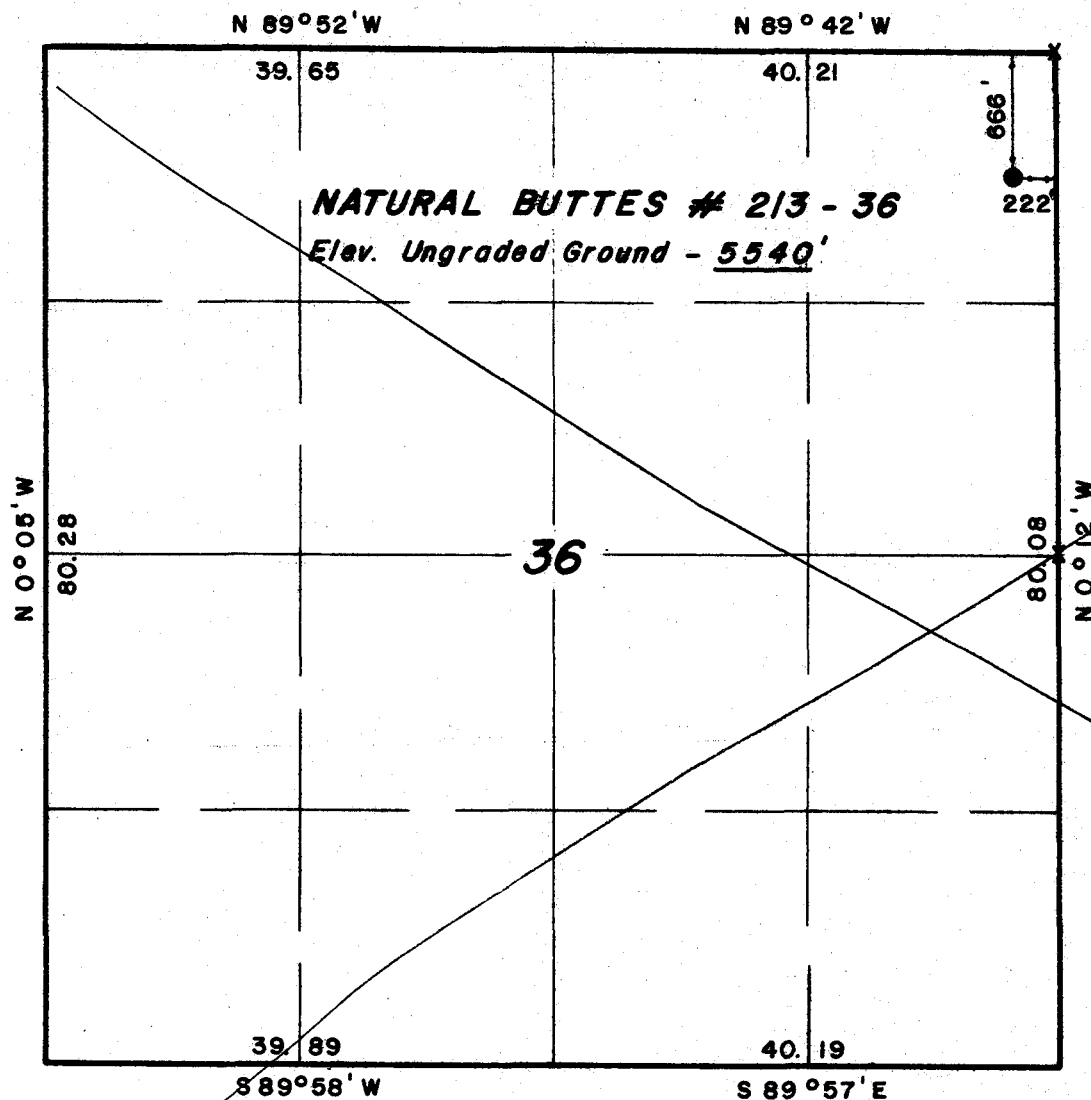
Title

Conditions of approval, if any:

T 9 S , R 22 E , S.L.B. & M.

PROJECT
BELCO DEVELOPMENT CORP.

Well location, **NATURAL BUTTES # 213-36**, located as shown in the NE 1/4 NE 1/4 Section 36, T 9 S, R 22 E, S.L.B. & M. Uintah County, Utah.



X = Section Corners Located



SEE PLAT MAP
ATTACHED TO SUNDAY
CHANGING LOCATION
Mar 9-29-82

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Jane Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

| | | | |
|---------|-------------|------------|----------|
| SCALE | 1" = 1000' | DATE | 9/13/82 |
| PARTY | DK BK JW LZ | REFERENCES | GLO Plat |
| WEATHER | Cloudy | FILE | BELCO |

DIAGRAM B
BELCO DEVELOPMENT CORPORATION
BOP DESIGN

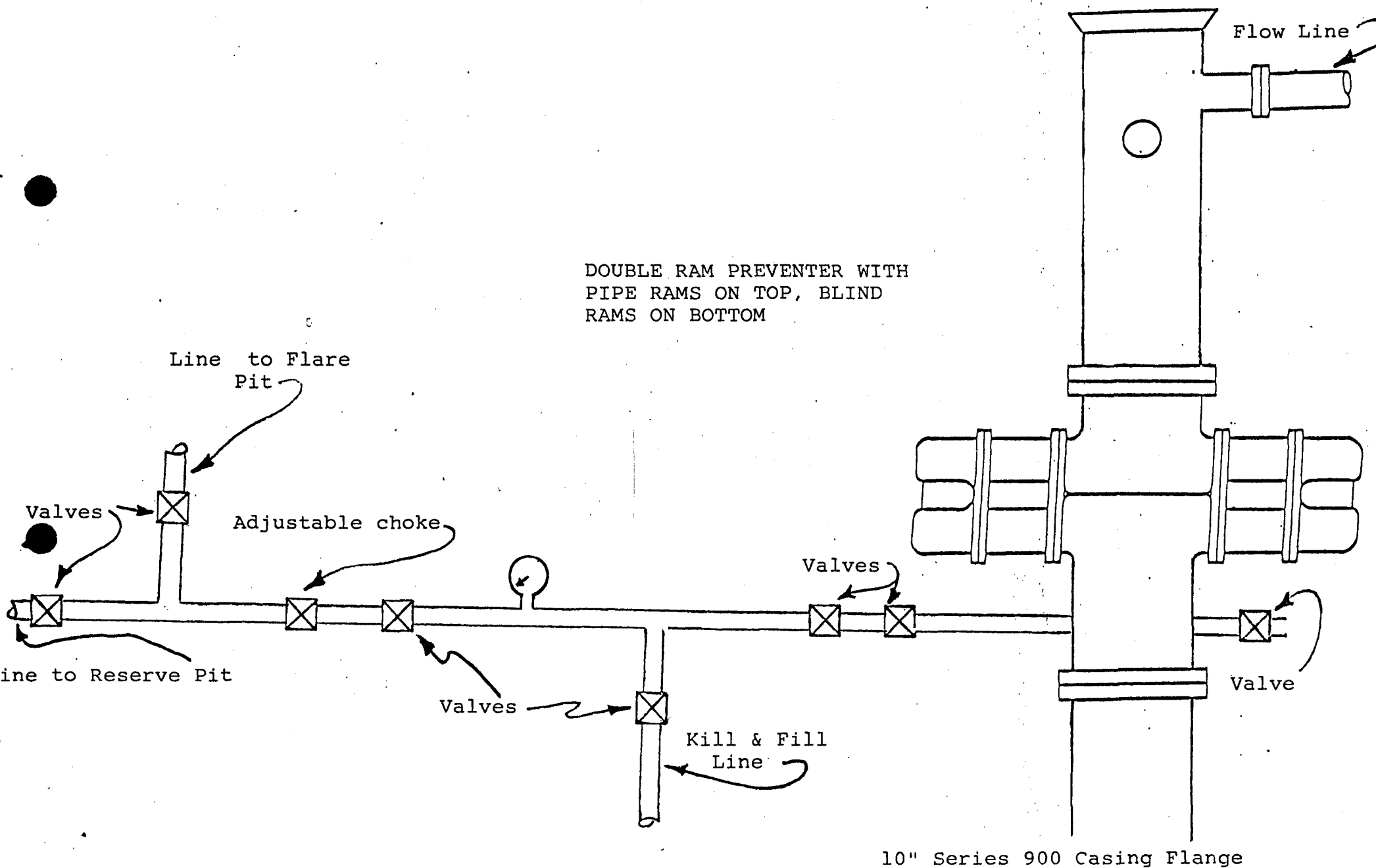
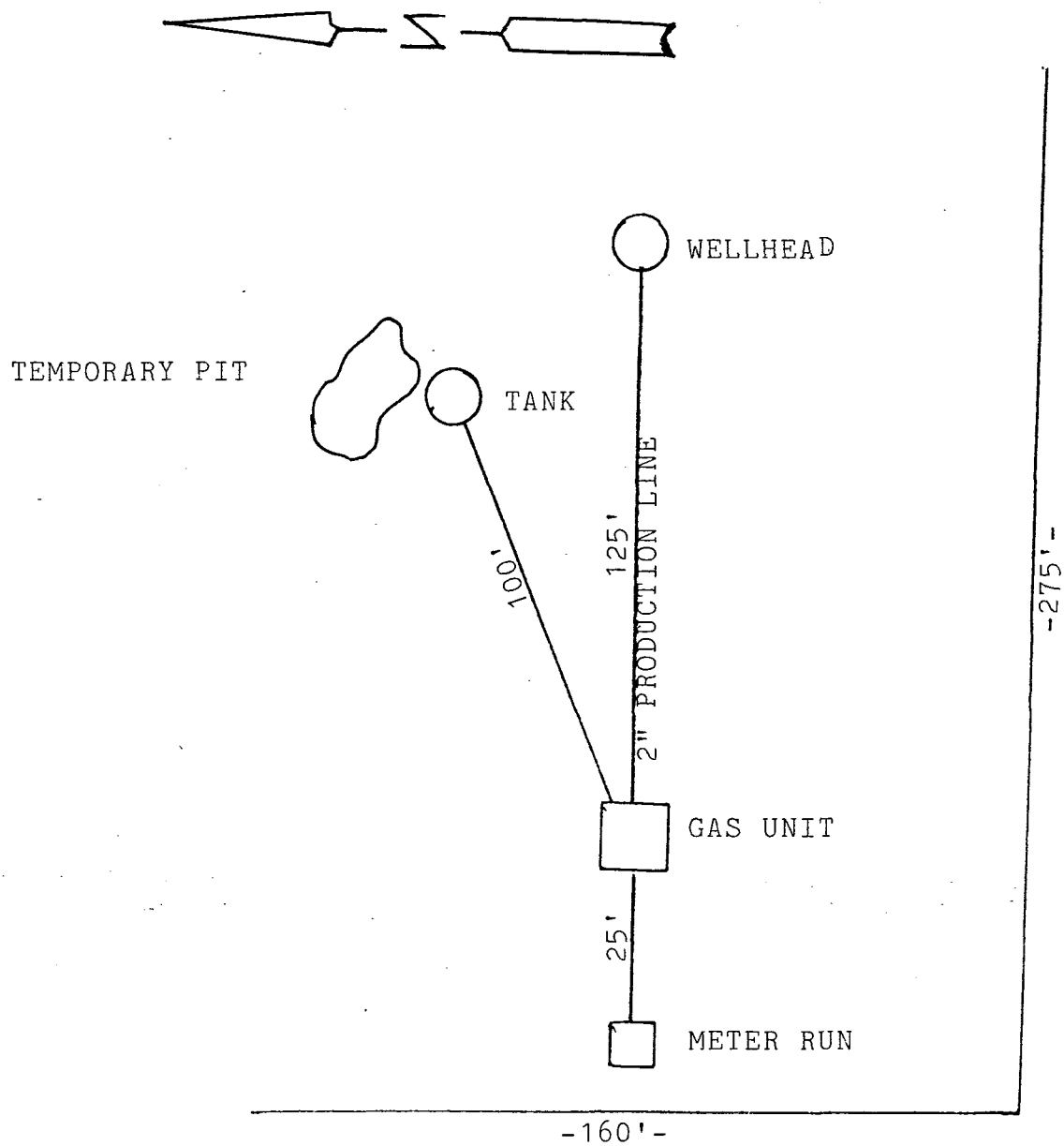
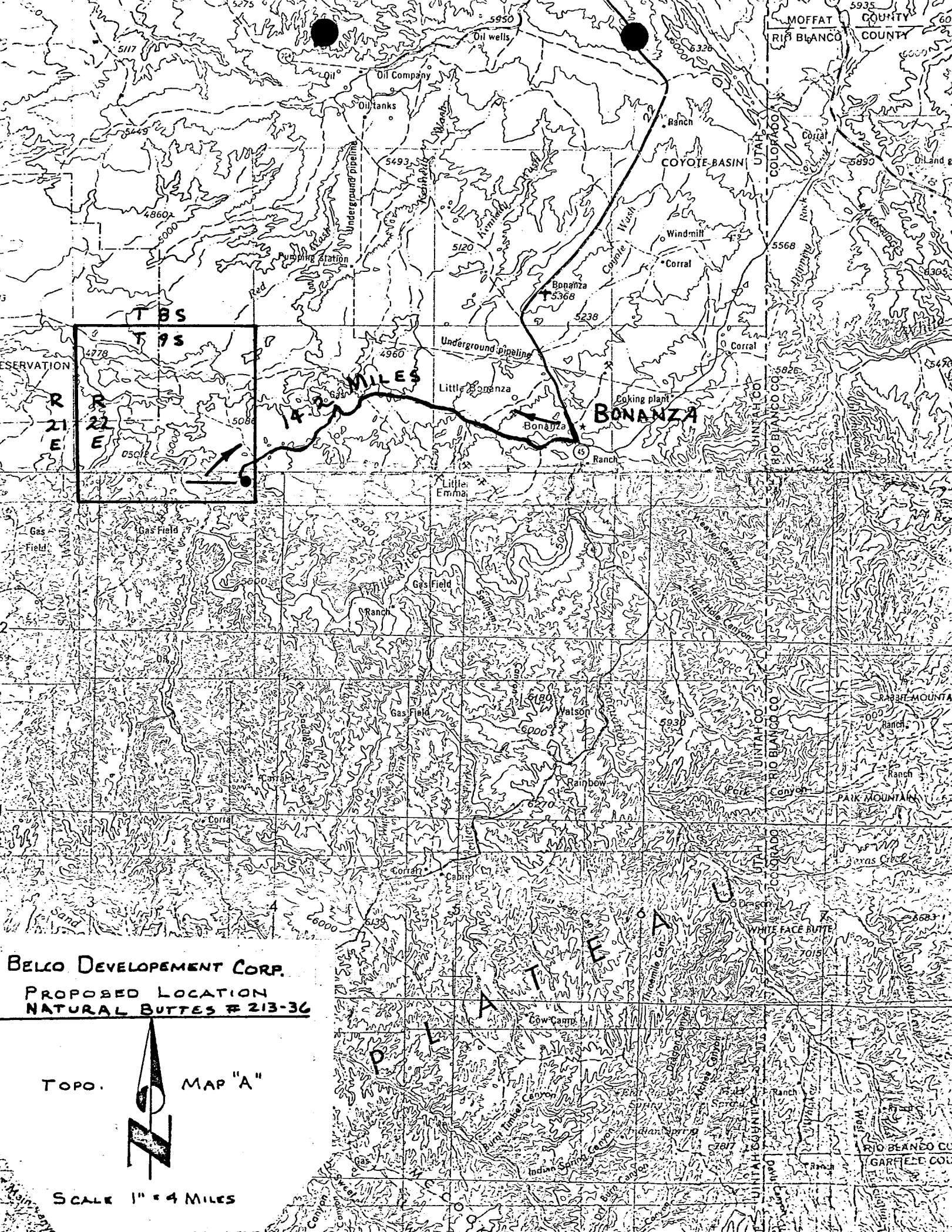


DIAGRAM "A"
BELCO DEVELOPMENT CORPORATION
PRODUCTION FACILITIES SCHEMATIC FOR GAS HOOK-UP

WELL NAME NATURAL BUTTES 213-36





MOFFAT COUNTY
RIO BLANCO COUNTY

UTAH
COLORADO
RIO BLANCO CO.

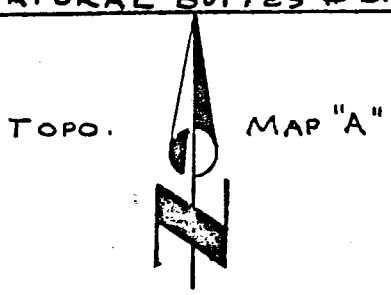
UTAH
COLORADO
RIO BLANCO CO.

UTAH
COLORADO
RIO BLANCO CO.

UTAH
COLORADO
RIO BLANCO CO.

T 8 S
T 9 S
R 21 E
R 22 E

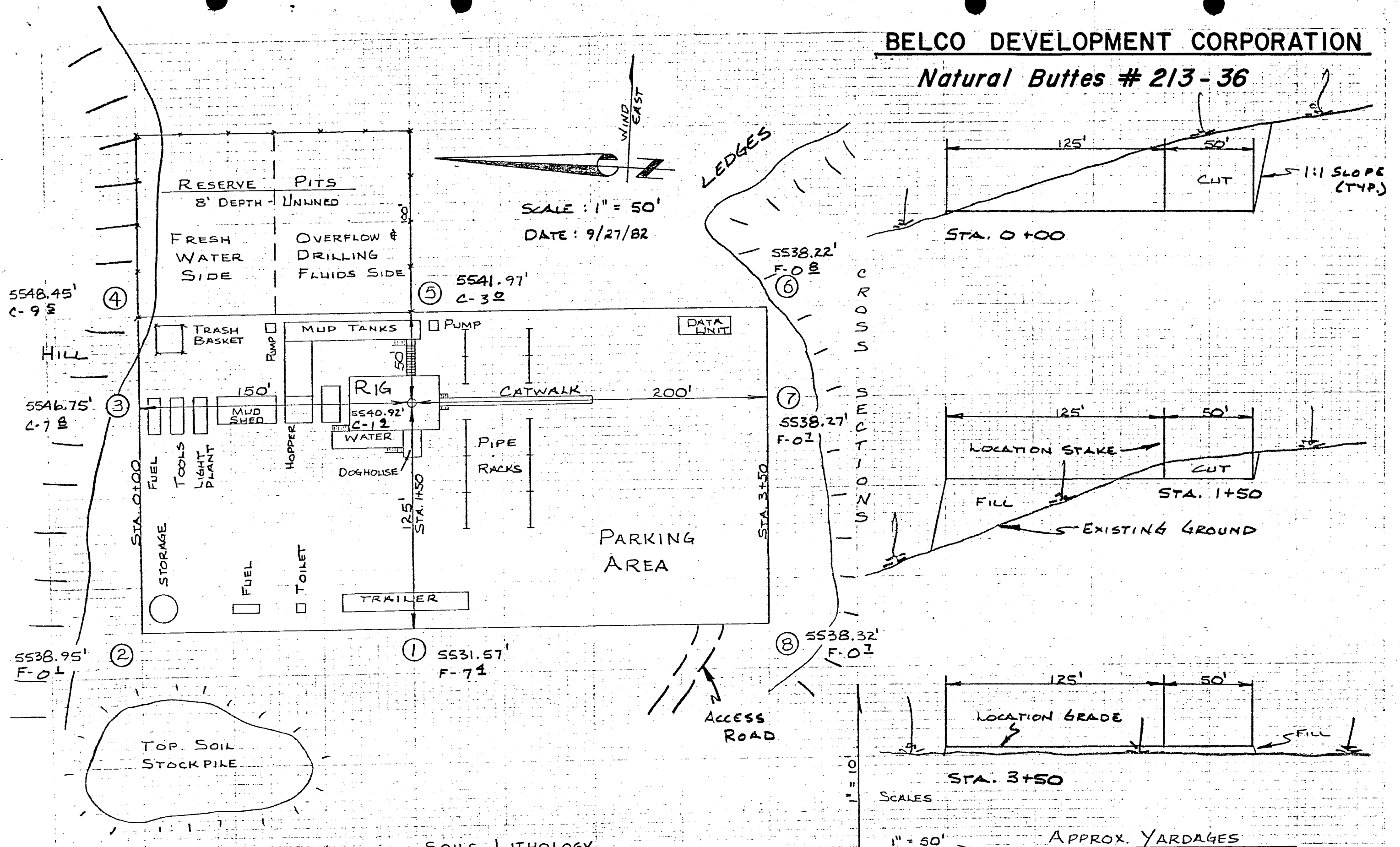
BELCO DEVELOPEMENT CORP.
PROPOSED LOCATION
NATURAL BUTTES # 213-36



SCALE 1" = 4 MILES

BELCO DEVELOPMENT CORPORATION

Natural Buttes # 213-36



OPERATOR BELCO DEVELOPMENT CORP DATE 9-15-82

WELL NAME NATURAL BUTTES # 213-36

SEC NE NE 36 T 9S R 22E COUNTY UINTAH
597 FM, 659 FEL

43-047-31268

API NUMBER

STATE

TYPE OF LEASE

POSTING CHECK OFF:

☐

INDEX

☒

HL

☐☐

NID

☒

PI

☐☐

MAP

☒☐

PROCESSING COMMENTS:

DRILLING IS WITHIN UNITIZED INTERVAL - THE EAST^{AND NORTH} LINES OF SEC 36 CONSTITUTE
AN OUTSIDE BOUNDARIES TO THE UNIT AND FIELD, AND THE PROPOSED SITE IS TOO CLOSE
TO THE EAST. (222'). - Rec'd change of location map & survey 9-29-
RJP ✓

APPROVAL LETTER:

SPACING:

☒

A-3 NATURAL BUTTES
UNIT

☐

c-3-a

CAUSE NO. & DATE

☐

c-3-b

☐

c-3-c

SPECIAL LANGUAGE:

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☒ VERIFY ADEQUATE AND PROPER BONDING

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☒ APPLY SPACING CONSIDERATION

☐ ORDER NO

☒ UNIT NATURAL BUTTES

☐ c-3-b

☐ c-3-c

☒ OUTSTANDING OR OVERDUE REPORTS FOR OTHER WELLS OF THE OPERATOR.

☒ POTASH NO

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|--|--|---|
| 1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER | | 5. LEASE DESIGNATION AND SERIAL NO. STATE U22650 |
| 2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 3. ADDRESS OF OPERATOR P.O. BOX X, VERNAL, UTAH 84078 | | 7. UNIT AGREEMENT NAME NATURAL BUTTES UNIT |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 597' FNL & 659' FEL NE/NE | | 8. FARM OR LEASE NAME |
| 14. PERMIT NO. | | 9. WELL NO. 213-36 |
| 15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5541' NAT GL | | 10. FIELD AND POOL, OR WILDCAT NBU - WASATCH |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 36, T9S, R22E |
| | | 12. COUNTY OR PARISH UINTAH |
| | | 13. STATE UTAH |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

CHANGE LOCATION

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐
☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

REQUEST PERMISSION TO MOVE LOCATION TO ABOVE FOOTAGES. ORIGINAL STAKED LOCATION WAS TOO CLOSE TO NBU BOUNDRIES. ATTACHED IS THE NEW PLAT AND LOCATION LAYOUT SHEET AND TOPO MAPS "A" AND "B". THESE WILL AMEND THE APPLICATION FOR PERMIT TO DRILL.

RECEIVED
SEP 28 1982

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 9-29-82

BY: *Harman C. Hunt*

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

J. Baell

TITLE

DISTRICT ENGINEER

DATE

9-27-82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

PERMIT IN TRIPLICATE*
Other instructions on
reverse side)

| | | |
|--|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small> | | 5. LEASE DESIGNATION AND SERIAL NO. STATE U22650 |
| 1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION | | 7. UNIT AGREEMENT NAME NATURAL BUTTES UNIT |
| 3. ADDRESS OF OPERATOR P.O. BOX X, VERNAL, UTAH 84078 | | 8. FARM OR LEASE NAME |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 597' FNL & 659' FEL NE/NE | | 9. WELL NO. 213-36 |
| 14. PERMIT NO. | | 10. FIELD AND POOL, OR WILDCAT NATURAL BUTTES NBU - WASATCH |
| 15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5541' NAT GL | | 11. SEC., T., R., M., OR S.E. AND SURVEY OR AREA SEC 36, T9S, R22E |
| 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data | | 12. COUNTY OR PARISH UTAH |
| 13. STATE UTAH | | |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|--|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <input type="checkbox"/> | |

(Other) CHANGE LOCATION

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

REQUEST PERMISSION TO MOVE LOCATION TO ABOVE FOOTAGES. ORIGINAL STAKED LOCATION WAS TOO CLOSE TO NBU BOUNDRIES. ATTACHED IS THE NEW PLAT AND LOCATION LAYOUT SHEET AND TOPO MAPS "A" AND "B". THESE WILL AMEND THE APPLICATION FOR PERMIT TO DRILL.

RECEIVED

SEP 28 1982

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED J. Baal TITLE DISTRICT ENGINEER DATE 9-27-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

September 30, 1982

Belco Development Corporation
P. O. Box X
Vernal, Utah 84078

RE: Well No. Natural Buttes #213-36
NENE Sec. 36, T.9S, R22E
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Engineer
Office: 533-5771
Home: 571-6068

OR

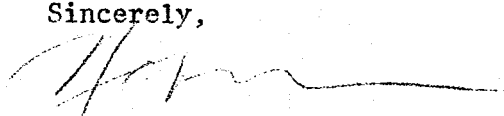
CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31268.

Sincerely,



Norman C. Stout
Administrative Assistant

NCS/as
cc: State Lands
Enclosure

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: BELCO

WELL NAME: Natural Buttes 213-36

SECTION NENE 36 TOWNSHIP 9 S RANGE 22 E COUNTY Uintah

DRILLING CONTRACTOR Dry Hole Spudder

RIG #

SPUDDED: DATE 11-3-82

TIME 8:00 AM

How Dry Hole

DRILLING WILL COMMENCE

REPORTED BY Kathy

TELEPHONE # 789-0790

DATE 11-4-82 SIGNED AS

Belco Development Corporation

Belco

November 8, 1982

State of Utah
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84111

SUBJECT: Notice of Spud
Natural Buttes Unit 213-36
Section 36, T9S, R22E
Uintah County, Utah

Dear Sirs,

Attached is the original and two copies of the Notice of Spud for the above subject well. Rotary tools are expected to move on location within two weeks.

Very truly yours,


Kathy Knutson
Engineering Clerk

/kk
attachments

cc: MMS - Salt Lake City
Houston
Denver
File

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|--|--|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. U22650 STATE |
| 2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 3. ADDRESS OF OPERATOR P.O. BOX X, VERNAL, UTAH 84078 | | 7. UNIT AGREEMENT NAME NATURAL BUTTES UNIT |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 597' FNL & 659' FEL NE/NE | | 8. FARM OR LEASE NAME NATURAL BUTTES |
| 14. PERMIT NO. 43-047-31268 | | 9. WELL NO. 213-36 |
| 15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5040.92' NAT GL | | 10. FIELD AND POOL, OR WILDCAT NBU - WASATCH |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 36, T9S, R22E |
| | | 12. COUNTY OR PARISH UINTAH |
| | | 13. STATE UTAH |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) SPUD WELL

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐
(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Norco Air Drilling spudded well at 8:00 a.m. on November 3, 1982. 216' of 12 1/4" hole was drilled then reamed to 17 1/2". 5 Joints of 13 3/8", 54.5# new K-55 casing was run to 229.77' and cemented to surface with 225 sacks class "G" cement. Currently well is waiting on rotary tools.

Notice of spud called to Arlene on 11-3-82. MMS/Kim was notified same date.

RECEIVED

NOV 10 1982

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

J. Ball

TITLE District Engineer

DATE 11-8-82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(0 instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|---|--|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. U-22650 |
| 2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 3. ADDRESS OF OPERATOR P.O. BOX X, VERNAL, UTAH 84078 | | 7. UNIT AGREEMENT NAME NATURAL BUTTES UNIT |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 597' FNL & 659' FEL NE/NE | | 8. FARM OR LEASE NAME |
| 14. PERMIT NO. 43-047-31268 | | 9. WELL NO. 213-36 |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5040.92' NAT GL | | 10. FIELD AND POOL, OR WILDCAT NBU - WASATCH |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SECTION 36, T9S, R22E |
| | | 12. COUNTY OR PARISH UINTAH |
| | | 13. STATE UTAH |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) SPUD

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

NORCO AIR RIG SPUDDED WELL AT 8:00 A.M. ON NOVEMBER 3, 1982. 216' OF 12 1/4" HOLE WAS DRILLED THEN REAMED TO 17 1/2". 5 JOINTS OF 13 3/8" STC 54.5# K-55 CASING WAS SET AT 229.77' AND CEMENTED TO SURFACE WITH 225 SACKS CLASS "G" CEMENT. CURRENTLY WELL IS WAITING ON ROTARY TOOLS.

NOTICE OF SPUD WAS CALLED TO ARLENE ON NOVEMBER 3, 1982. MMS WAS NOTIFIED SAME DATE, KIM TOOK REPORT.

18. I hereby certify that the foregoing is true and correct

SIGNED

Kathy Kuntz

TITLE

ENGINEERING CLERK

DATE

11-12-82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Belco Development Corporation

Belco

November 12, 1982

State of Utah
Department of Oil & Gas Conservation
4241 State Office Building
Salt Lake City, Utah 84114

SUBJECT: NOTICE OF SPUD
Natural Buttes Unit 213-36
Section 36, T9S, R22E
Uintah County, Utah

Dear Sirs,

Attached is the original and two copies of the spud notice for the above referenced well in Uintah County, Utah. The well is currently waiting on rotary Tools. Drilling operations should commence within one month.

Very truly yours,


Kathy Knutson
Engineering Clerk

/kk
Attachments

cc: MMS - SLC
Houston
Denver
File

RECEIVED
NOV 15 1982

**DIVISION OF
OIL, GAS & MINING**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
COASTAL OIL & GAS CORPORATION

3. ADDRESS OF OPERATOR
P. O. BOX 749, DENVER, CO 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 597' FNL & 659' FEL NE NE
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐

(other) PIPELINE HOOKUP NATURAL BUTTES UNIT

5. LEASE
U-22650

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
NATURAL BUTTES UNIT

8. FARM OR LEASE NAME
NATURAL BUTTES UNIT

9. WELL NO.
NATURAL BUTTES UNIT #213-36B

10. FIELD OR WILDCAT NAME
NATURAL BUTTES FIELD

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SECTION 36-T9S-R22E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

14. API NO.
43-047-31268

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5040.92' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

AS UNIT OPERATOR, COASTAL OIL & GAS SUBMITTS FOR YOUR APPROVAL PLANS SUBMITTED BY COLORADO INTERSTATE GAS COMPANY FOR THE PRODUCTION HOOKUP FOR THE ABOVE WELL SHOULD IT PRODUCE GAS.

RECEIVED
NOV 15 1982

DIVISION OF
OIL, GAS & MINING

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. Gooden TITLE PRODUCTION ENGINEER DATE NOVEMBER 8, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Statement for permit to lay flow line, to be included with application for Drilling Permit:

Upon approval of all concerned regulatory agencies, CIG proposes to install a surface flow line from NBU 213-36 in a southwesterly direction through the NE/4 of Section 36 connecting to Line F 67-4 in the SE/4 of Section 36, all in 9S-22E. The line will be approximately 3100' long, as shown on the attached sketches.

Pipe will be 4½ O.D. x .125" W.T., Grade X-42 EW. It will be butt-welded in place, using portable electric welding machines, and will be laid aboveground except where burial is necessary for road crossing, ditches, or other obstructions. Magnesium anodes will be installed at the dehydrator, meter setting, road crossings, underground piping at stream crossings, and at producer's separator for corrosion protection.

CIG will connect to producer's separator and install dehydration and metering facilities within 100' of connection.

Some damage will be incurred by trucks transporting pipe and welding equipment over the pipeline route, but surface disturbance will be held to a minimum.

RECEIVED
NOV 4 - 1982

BELCO DEVELOPMENT
VERNAL, UTAH

ESTIMATE SKETCH

DATE: 9/23/82
STARTING DATE: _____
EST. COMP. DATE: _____
☐ COMPANY ☒ CONTRACT

☒ COLORADO INTERSTATE GAS COMPANY
☐ NORTHWEST PIPELINE CORPORATION

W. O. NO.: 28461*
REVISION NO.: _____
BUDGET NO.: _____
RELATED DWG.: 115 FU-1C-1

LOCATION: 666 FNL & 222 FEL 36.93.22E COUNTY: UINTAH STATE: UTAH
DESCRIPTION OF WORK: CONNECT NBU 213-36
BELCO DEVELOPMENT
NATURAL BUTTES FIELD

REQUESTED BY: _____ APPROXIMATE MILEAGE: _____ PROJECT ENGINEER: JFK

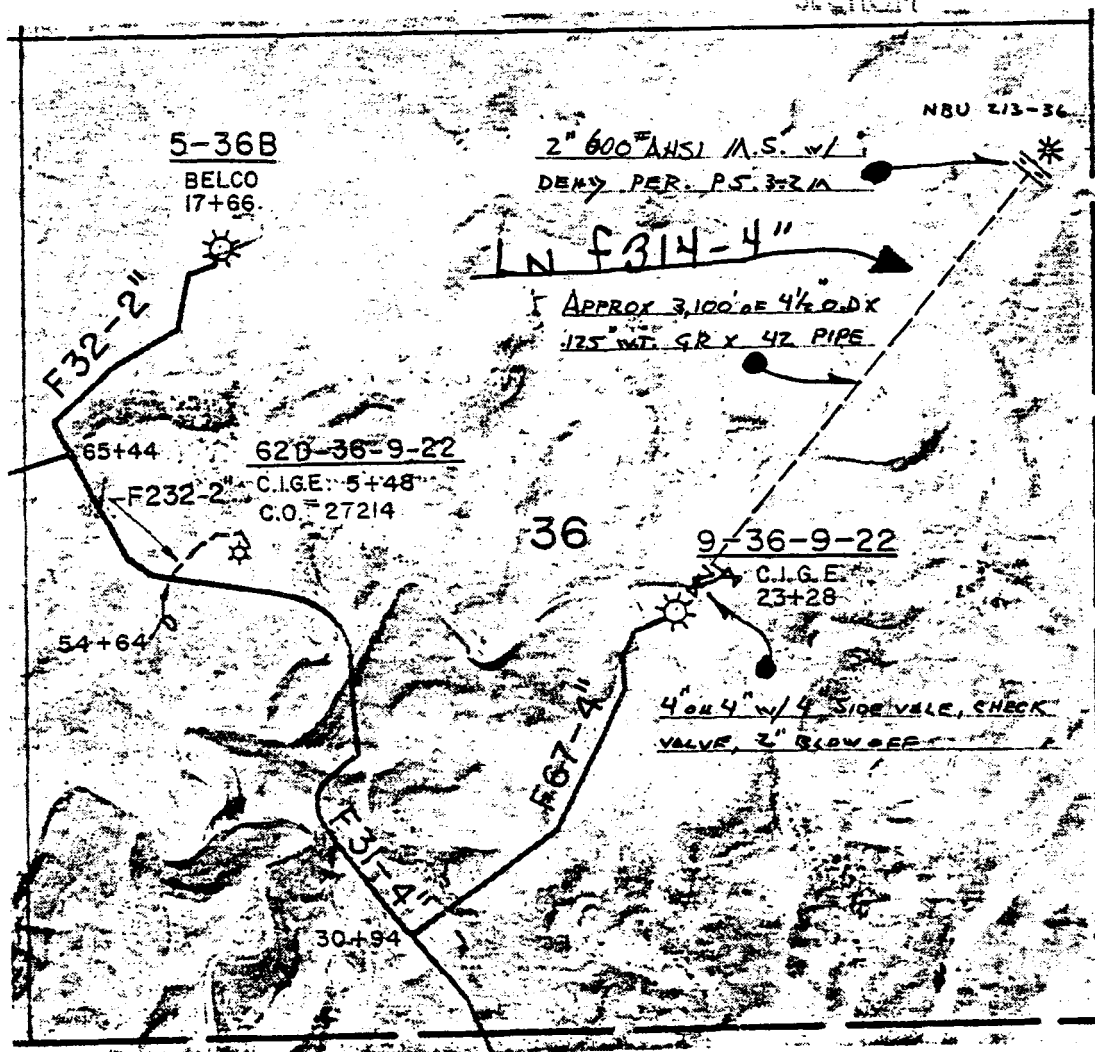
RANGE: 22E

RECEIVED

OCT 04 1982

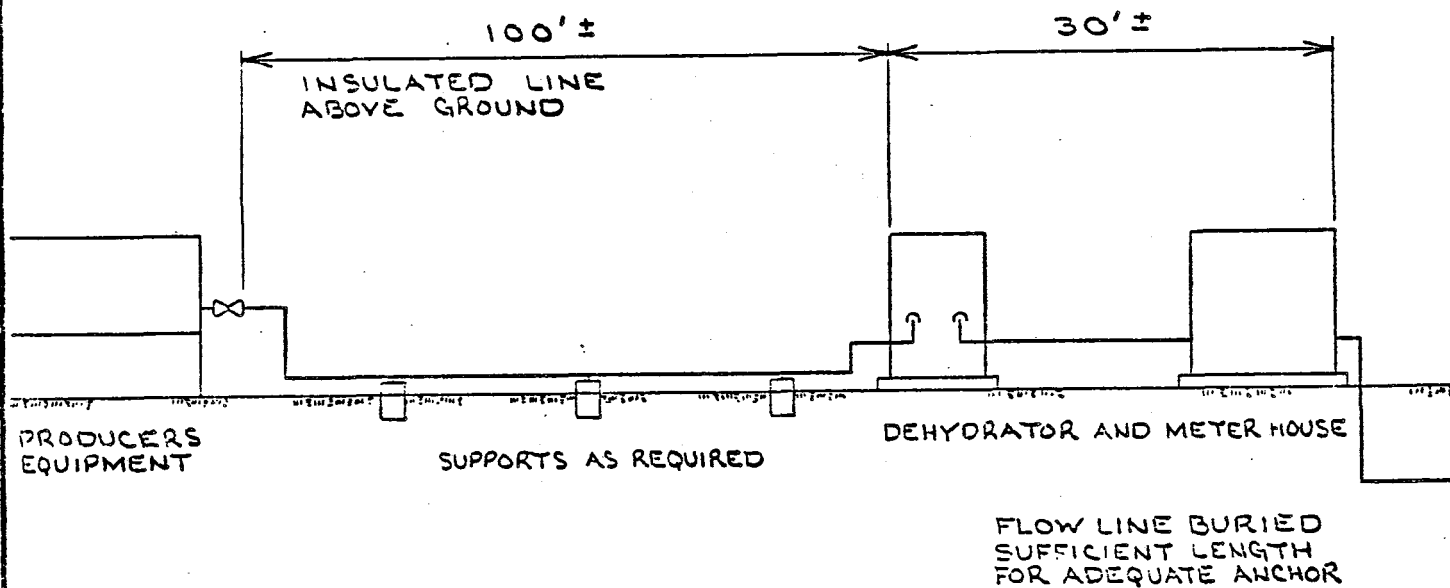
OCT 04 1982

ENGINEERING
CONSTRUCTION
SECTION



TOWNSHIP: 92

PREPARED BY: JCM SCALE (IF ANY): 1"=1,000'



| | | | | | | | |
|-----------|-------------|------|----|------|-------|--------------------------------|-------------------|
| | | | | | | Colorado Interstate Gas Co. | |
| | | | | | | COLORADO SPRINGS, COLORADO | |
| | | | | | | TYPICAL WELL HEAD INSTALLATION | |
| | | | | | | NATURAL BUTTES FIELD | |
| | | | | | | UINTAH COUNTY, UTAH | |
| C.O. NO. | DESCRIPTION | DATE | BY | CHK. | APPR. | SCALE: NONE | DRAWN: RWP |
| REVISIONS | | | | | | DATE: 7-13-77 | CHECK: IC C 23858 |
| | | | | | | 115FP-2 1/8 | |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|---|---|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. U-22650 STATE |
| 2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 3. ADDRESS OF OPERATOR P.O. BOX X, VERNAL, UTAH 84078 | | 7. UNIT AGREEMENT NAME NATURAL BUTTES UNIT |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 597' FNL & 659' FEL NE/NE | | 8. FARM OR LEASE NAME |
| 14. PERMIT NO. 43-047-31268 | 15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5040.92' NAT GL | 9. WELL NO. 213-36 |
| | | 10. FIELD AND POOL, OR WILDCAT NBU - WASATCH |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 36, T9S, R22E |
| | | 12. COUNTY OR PARISH UINTAH |
| | | 13. STATE UTAH |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 11-15-82: RL MANNING RIG #23 MOVED ON LOCATION 11-13-82.
CURRENTLY DRILLING IS CONTINUING AT 2005'.

18. I hereby certify that the foregoing is true and correct

SIGNED

Kathy Knutson

TITLE

ENGINEERING CLERK

DATE

11-16-82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Belco Development Corporation

Belco

December 7, 1982

State of Utah
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

SUBJECT: Natural Buttes 213-36
Section 36, T9S, R22E
Uintah County, Utah

Dear Sir,

Attached is a revised plat for the above referenced well. The location of the well has not changed, the only change is in the wells' elevation. A mistake was made by the surveying company and the natural ground level given on the originally submitted plat was off by over 500'. Also attached is a revised cut and fill sheet using the actual ground level. Please attached this to the APD as originally submitted, no changes other than the elevations have been changed. I've attached a Sundry Notice to these revised plats stating the new corrected ground level.

Very truly yours,

Kathy Knutson
Kathy Knutson
Engineering Clerk

/kk
attachments

cc: MMS - Unit Purposes
Denver
Houston
File

RECEIVED

DEC 09 1982

**DIVISION OF
OIL, GAS & MINING**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | | |
|---|--|---|-------------------|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER | | 5. LEASE DESIGNATION AND SERIAL NO. STATE U-22650 | |
| 2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | |
| 3. ADDRESS OF OPERATOR P.O. BOX X, VERNAL, UTAH 84078 | | 7. UNIT AGREEMENT NAME NATURAL BUTTES UNIT | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 597' FNL & 659' FEL NE/NE | | 8. FARM OR LEASE NAME | |
| 14. PERMIT NO. 43-047-31268 | | 9. WELL NO. 213-36 | |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5025' NATURAL GL (CORRECTED) | | 10. FIELD AND POOL, OR WILDCAT NBU - WASATCH | |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 36, T9S, R22E | |
| | | 12. COUNTY OR PARISH UINTAH | 13. STATE UTAH |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

ATTACHED ARE THE REVISED PLAT AND THE REVISED LOCATION LAYOUT SHEET FOR THE ABOVE WELL. THIS NEW PLAT SHOWS A CHANGE IN THE WELLS' ELEVATION ONLY. A MISCALCULATION BY THE SURVEYING COMPANY ON THE ORIGINAL PLAT HAD THE WELL AT ABOUT 500' HIGHER ELEVATION THAN IT ACTUALLY IS. PLEASE REPLACE THE OLD PLAT WITH THIS REVISED ONE. ALL OTHER INFORMATION AS ORIGINALLY SUBMITTED IS CORRECT.

RECEIVED
JAN 6 4 1993

RECEIVED
DEC 09 1982

DIVISION OF
OIL, GAS & MINING

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

ENGINEERING CLERK

DATE

12-7-82

(This space for Federal or State office use)

APPROVED BY

TITLE

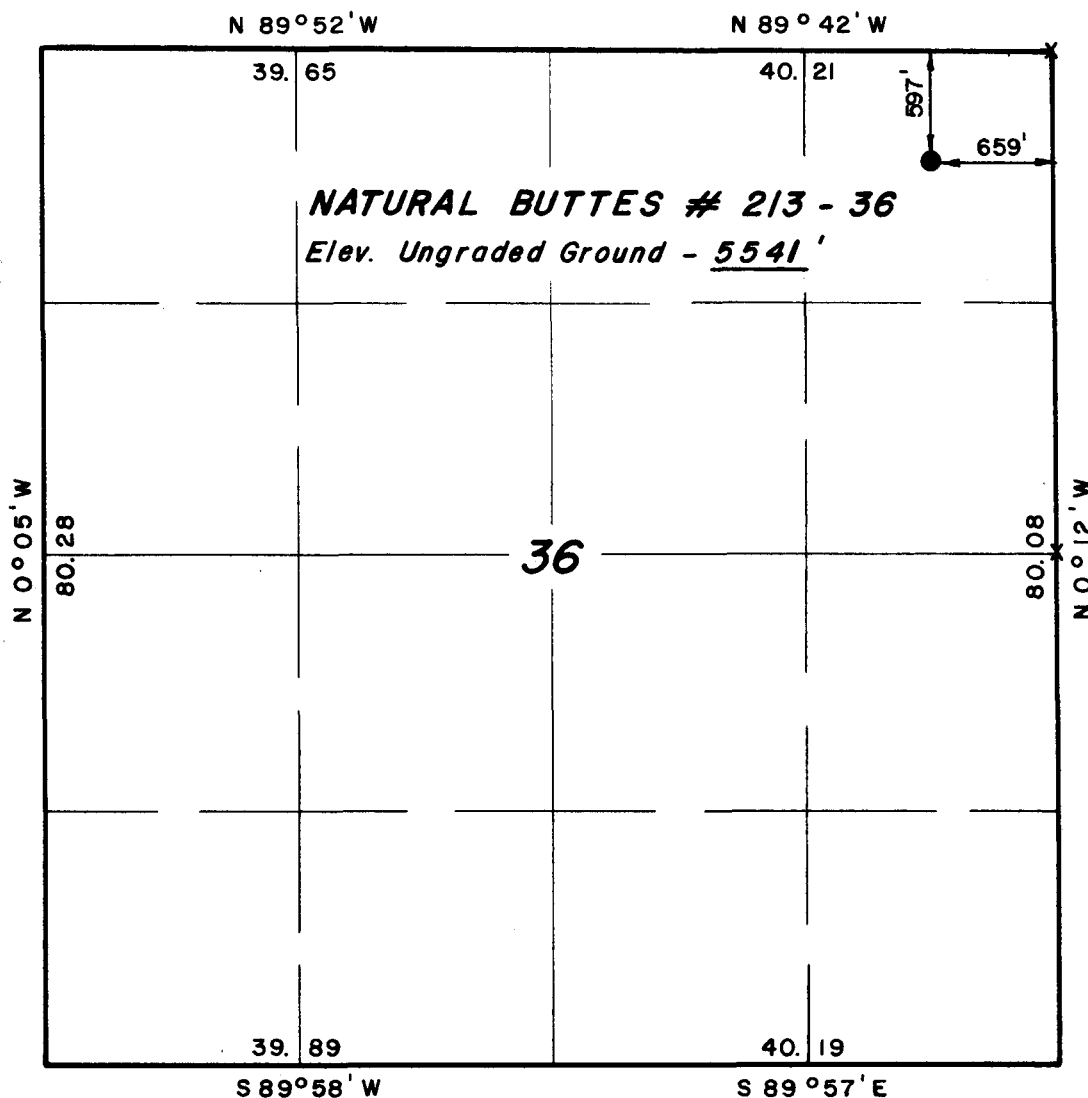
DATE

CONDITIONS OF APPROVAL, IF ANY:

T 9 S , R 22 E , S.L.B. & M.

PROJECT
BELCO DEVELOPMENT CORP.

Well location , *NATURAL BUTTES # 213-36* , located as shown in the NE 1/4 NE 1/4 Section 36 , T 9 S , R 22 E , S.L.B. & M. Uintah County , Utah .



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Dana Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

Revised 9/27/82

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

| | | | |
|---------|-------------|------------|----------|
| SCALE | 1" = 1000' | DATE | 9/13/82 |
| PARTY | DK BK JW LZ | REFERENCES | GLO Plat |
| WEATHER | Cloudy | FILE | BELCO |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
 (Other instructions on
 reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|--|--|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. STATE U-22650 |
| 2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 3. ADDRESS OF OPERATOR P.O. BOX X, VERNAL, UTAH 84078 | | 7. UNIT AGREEMENT NAME NATURAL BUTTES UNIT |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 597' FNL & 659' FEL NE/NE | | 8. FARM OR LEASE NAME |
| 14. PERMIT NO. 43-047-31268 | | 9. WELL NO. 213-36 |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5025' NAT GL (CORRECTED) | | 10. FIELD AND POOL, OR WILDCAT NBU - WASATCH |
| 12. COUNTY OR PARISH UINTAH | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 36, T9S, R22E |
| 13. STATE UTAH | | 12. COUNTY OR PARISH UINTAH |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

| | |
|--|---|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|--|--|
| WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |

(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

(Other) STATUS REPORT

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 12-10-82: An 11" hole was drilled to 2175', 8 5/8" 24.0# K-55 casing was set at 2175' and cemented with 200 sacks class H cement. Drilling continued with 7 7/8" bit well was TD at 7361', 11-29-82. Logs were run and the 4 1/2" 11.6# casing was run to TD and cemented in two stages with 1500 sacks 50-50 poz-mix. R. L. Manning Rig #23 was released on 12-3-82. Well is currently waiting on a completion unit.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE ENGINEERING CLERK

DATE 12-10-82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | | |
|--|--|---|-------------------|
| 1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER | | 5. LEASE DESIGNATION AND SERIAL NO. STATE U-22650 | |
| 2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | |
| 3. ADDRESS OF OPERATOR P.O. BOX X, VERNAL, UTAH 84078 | | 7. UNIT AGREEMENT NAME NATURAL BUTTES UNIT | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 597' FNL & 659' FEL NE/NE | | 8. FARM OR LEASE NAME | |
| 14. PERMIT NO. 43-047-31268 | | 9. WELL NO. 213-36 | |
| 15. ELEVATIONS (Show whether OF, RT, GR, etc.) 5025' NAT GL | | 10. FIELD AND POOL, OR WILDCAT | |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 36, T9S, R22E | |
| | | 12. COUNTY OR PARISH UINTAH | 13. STATE UTAH |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) STATUS REPORT ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 1-12-83: WAITING ON COMPLETION UNIT.

RECEIVED
JAN 13 1983

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Kathy Krutson

TITLE ENGINEERING CLERK

DATE 1-12-83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

| | | | | | | | |
|--|--|--|--|----------------------------------|--|---|--|
| 1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____ | | | | | | 5. LEASE DESIGNATION AND SERIAL NO. U-22650 | |
| b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____ | | | | | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | |
| 2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION | | | | | | 7. UNIT AGREEMENT NAME NATURAL BUTTES UNIT | |
| 3. ADDRESS OF OPERATOR P.O. BOX X, VERNAL, UTAH 84078 | | | | | | 8. FARM OR LEASE NAME | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 597' FNL & 659' FEL At top prod. interval reported below SAME At total depth SAME | | | | | | 9. WELL NO. 213-36 | |
| 14. PERMIT NO. 43-047-31268 | | | | | | 10. FIELD AND POOL, OR WILDCAT NBU - WASATCH | |
| DATE ISSUED 9-29-82 | | | | | | 11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA SEC 36, T9S, R22E | |
| 15. DATE SPUDDED DRY-11-3-82 RT 11-13-82 | | | | | | 12. COUNTY OR PARISH UINTAH | |
| 16. DATE T.D. REACHED 11-29-82 | | | | | | 13. STATE UTAH | |
| 17. DATE COMPL. (Ready to prod.) 1-26-83 | | | | | | 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5025' NAT GL 5039' KB | |
| 19. ELEV. CASINGHEAD | | | | | | 20. TOTAL DEPTH, MD & TVD 7361' | |
| 21. PLUG, BACK T.D., MD & TVD 7346' | | | | | | 22. IF MULTIPLE COMPL., HOW MANY* | |
| 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS | | | | | | ALL | |
| 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6889' - 5260' WASATCH | | | | | | 25. WAS DIRECTIONAL SURVEY MADE NO | |
| 26. TYPE ELECTRIC AND OTHER LOGS RUN (DLL, CNL, FDC w/Caliper & Cyberlook, CBL) | | | | | | 27. WAS WELL CORDED NO | |
| 28. CASING RECORD (Report all strings set in well) | | | | | | | |
| CASING SIZE | | WEIGHT, LB./FT. | | DEPTH SET (MD) | | HOLE SIZE | |
| 13 3/8" | | 54.5# | | 229.77' | | 12 1/4" - 17 1/2" | |
| 8 5/8" | | 24.0# | | 2175.0' | | 11" | |
| 4 1/2" | | 11.6# | | 7361.0' | | 7 7/8" | |
| | | | | | | CEMENTING RECORD | |
| | | | | | | 225 sx class "G" | |
| | | | | | | 200 sx class "G" cement | |
| | | | | | | 1500 sx 50-50 poz-mix | |
| | | | | | | AMOUNT PULLED | |
| | | | | | | None | |
| | | | | | | None | |
| | | | | | | None | |
| 29. LINER RECORD | | | | | | | |
| SIZE | | TOP (MD) | | BOTTOM (MD) | | SACKS CEMENT* | |
| N/A | | | | | | SCREEN (MD) | |
| | | | | | | | |
| 30. TUBING RECORD | | | | | | | |
| SIZE | | DEPTH SET (MD) | | PACKER SET (MD) | | | |
| 2 3/8" | | 7247' | | N/A | | | |
| | | | | | | | |
| 31. PERFORATION RECORD (Interval, size and number) | | | | | | | |
| 7246-48' | | 6600-02' | | | | | |
| 7110-12' | | 6586-88' | | | | | |
| 6887-89' | | 6012-14' | | | | | |
| 6876-78' | | 6003-05' | | | | | |
| 6854-56' | | 5260-62' | | | | | |
| 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | | | | | | | |
| DEPTH INTERVAL (MD) | | | | AMOUNT AND KIND OF MATERIAL USED | | | |
| 6889-5260' | | | | Versa Gel Frac, 83,100 gals | | | |
| | | | | total fluid, 129,000# 20/40 | | | |
| | | | | Sand | | | |
| 33. PRODUCTION | | | | | | | |
| DATE FIRST PRODUCTION | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | | | | WELL STATUS (Producing or shut-in) | |
| 1-26-83 | | FLOWING | | | | SHUT IN | |
| DATE OF TEST | | HOURS TESTED | | CHOKE SIZE | | PROD'N. FOR TEST PERIOD | |
| 1-26-83 | | 24 | | 11/64 | | OIL—BBL. 14 BC | |
| | | | | | | GAS—MCF. 1369 | |
| | | | | | | WATER—BBL. 25 | |
| | | | | | | GAS-OIL RATIO | |
| FLOW. TUBING PRESS. | | CASING PRESSURE | | CALCULATED 24-HOUR RATE | | OIL—BBL. | |
| 850 | | 1100 | | | | GAS—MCF. | |
| | | | | | | WATER—BBL. | |
| | | | | | | OIL GRAVITY-API (CORR.) | |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED FOR TEST | | | | | | TEST WITNESSED BY R. L. SCHATZ | |
| 35. LIST OF ATTACHMENTS CBL LOG | | | | | | | |
| 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records | | | | | | | |
| SIGNED | | TITLE | | | | DATE | |
| [Signature] | | DISTRICT ENGINEER | | | | 1-28-83 | |

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

| 37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES | | | 38. GEOLOGIC MARKERS | | | | |
|---|-----|--------|-----------------------------|---------------------------------|---------------------------|-----|------------------|
| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME | MEAS. DEPTH | TOP | TRON VERT. DEPTH |
| | | | | Uinta Green River Wasatch | Surface 1396' 4908' | | |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|--|--|---|
| 1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER | | 5. LEASE DESIGNATION AND SERIAL NO. STATE U-22650 |
| 2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 3. ADDRESS OF OPERATOR P.O. BOX X, VERNAL, UTAH 84078 | | 7. UNIT AGREEMENT NAME NATURAL BUTTES UNIT |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 597' FNL & 659' FEL NE/NE | | 8. FARM OR LEASE NAME |
| 14. PERMIT NO. 43-047-31268 | | 9. WELL NO. 213-36 |
| 15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5025' NAT GL | | 10. FIELD AND POOL, OR WILDCAT |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 36, T9S, R22E |
| | | 12. COUNTY OR PARISH UINTAH |
| | | 13. STATE UTAH |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

| | | | |
|---------------------|--------------------------|----------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | PULL OR ALTER CASING | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | MULTIPLE COMPLETE | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | ABANDON* | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | CHANGE PLANS | <input type="checkbox"/> |
| (Other) | <input type="checkbox"/> | | <input type="checkbox"/> |

STATUS REPORT

SUBSEQUENT REPORT OF:

| | | | |
|-----------------------|--------------------------|-----------------|--------------------------|
| WATER SHUT-OFF | <input type="checkbox"/> | REPAIRING WELL | <input type="checkbox"/> |
| FRACTURE TREATMENT | <input type="checkbox"/> | ALTERING CASING | <input type="checkbox"/> |
| SHOOTING OR ACIDIZING | <input type="checkbox"/> | ABANDONMENT* | <input type="checkbox"/> |
| (Other) | <input type="checkbox"/> | | <input type="checkbox"/> |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 2-15-83:

WAITING ON COMPLETION UNIT

18. I hereby certify that the foregoing is true and correct

SIGNED

Kathy Knutson

TITLE ENG CLERK

DATE 2-15-83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES

OF THE STATE OF COLORADO

File in duplicate for Patented and Federal lands.
File in triplicate for State lands.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|--|--|---|
| 1. <div style="display: flex; justify-content: space-between;"> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> </div> | | 5. LEASE DESIGNATION AND SERIAL NO. <div style="border: 1px solid black; padding: 2px;">STATE U-22650</div> |
| 2. NAME OF OPERATOR <div style="border: 1px solid black; padding: 2px;">BELCO DEVELOPMENT CORPORATION</div> | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME <div style="border: 1px solid black; padding: 2px;"> </div> |
| 3. ADDRESS OF OPERATOR <div style="border: 1px solid black; padding: 2px;">P.O. BOX X, VERNAL, UTAH 84078</div> | | 7. UNIT AGREEMENT NAME <div style="border: 1px solid black; padding: 2px;">NATURAL BUTTES UNIT</div> |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 597' FNL & 659' FEL NE/NE At proposed prod. zone | | 8. FARM OR LEASE NAME <div style="border: 1px solid black; padding: 2px;"> </div> |
| 14. PERMIT NO. <div style="border: 1px solid black; padding: 2px;">43-047-31268</div> | | 9. WELL NO. <div style="border: 1px solid black; padding: 2px;">213-36</div> |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) <div style="border: 1px solid black; padding: 2px;">5025' NAT GL</div> | | 10. FIELD AND POOL, OR WILDCAT <div style="border: 1px solid black; padding: 2px;">NATURAL BUTTES</div> |
| 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <div style="border: 1px solid black; padding: 2px;">SEC 36, T9S, R22E</div> |
| <div style="display: flex; justify-content: space-between;"> <div style="width: 45%;"> NOTICE OF INTENTION TO: <div style="display: flex; justify-content: space-between;"> <div> TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/> </div> <div> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> </div> </div> </div> <div style="width: 45%;"> SUBSEQUENT REPORT OF: <div style="display: flex; justify-content: space-between;"> <div> WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <input type="checkbox"/> </div> <div> REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT <input type="checkbox"/> </div> </div> </div> </div> | | 12. COUNTY <div style="border: 1px solid black; padding: 2px;">UINTAH</div> |
| 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) <div style="border: 1px solid black; padding: 2px; min-height: 50px;"> </div> | | 13. STATE <div style="border: 1px solid black; padding: 2px;">UTAH</div> |

Date of work _____

STATUS 3-14-83: WELL IS CURRENTLY WAITING ON PIPELINE CONNECTION.

18. I hereby certify that the foregoing is true and correct

SIGNED

Garry K. Knutson

TITLE

ENGINEERING CLERK

DATE

3-14-83

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|--|--|---|
| 1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER | | 5. LEASE DESIGNATION AND SERIAL NO. U-22650 |
| 2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 3. ADDRESS OF OPERATOR P.O. BOX X, VERNAL, UTAH 84078 | | 7. UNIT AGREEMENT NAME NATURAL BUTTES |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 597' FNL & 659' FEL NE/NE | | 8. FARM OR LEASE NAME |
| 14. PERMIT NO. 43-047-31268 | | 9. WELL NO. 213-36 |
| 15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5025' NAT GL | | 10. FIELD AND POOL, OR WILDCAT NATURAL BUTTES |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 36, T9S, R22E |
| | | 12. COUNTY OR PARISH UINTAH |
| | | 13. STATE UTAH |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) STATUS REPORT ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 4-12-83: SHUT IN WAITING ON PIPELINE CONNECTION

18. I hereby certify that the foregoing is true and correct

SIGNED

Kathy Hutson

TITLE

ENGINEERING CLERK

DATE

4-12-83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|--|--|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. U-22650 |
| 2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 3. ADDRESS OF OPERATOR P.O. BOX X, VERNAL, UTAH 84078 | | 7. UNIT AGREEMENT NAME NATURAL BUTTES |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 597' FNL & 659' FEL NE/NE | | 8. FARM OR LEASE NAME NBU |
| 14. PERMIT NO. 43-047-31268 | | 9. WELL NO. 213-36 |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5025' NAT GL | | 10. FIELD AND POOL, OR WILDCAT NBU |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 36, T9S, R22E |
| | | 12. COUNTY OR PARISH 13. STATE UINTAH UTAH |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

| | |
|--|---|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| (Other) <input type="checkbox"/> | <input type="checkbox"/> |

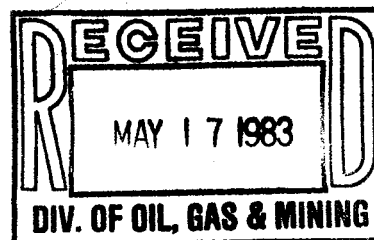
SUBSEQUENT REPORT OF:

| | |
|--|--|
| WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| (Other) <input type="checkbox"/> | <input type="checkbox"/> |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 5-15-83: SHUT IN WAITING ON PIPELINE CONNECTION



18. I hereby certify that the foregoing is true and correct

SIGNED

Larry K. Kirtson

TITLE

ENGINEERING CLERK

DATE

5-13-83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|--|--|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER | | 5. LEASE DESIGNATION AND SERIAL NO. U-22650 |
| 2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 3. ADDRESS OF OPERATOR P.O. BOX X, VERNAL, UTAH 84078 | | 7. UNIT AGREEMENT NAME NATURAL BUTTES |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 597' FNL & 659' FEL NE/NE | | 8. FARM OR LEASE NAME |
| 14. PERMIT NO. 43-047-31268 | | 9. WELL NO. 213-36 |
| 15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5025' NAT GL | | 10. FIELD AND POOL, OR WILDCAT NBU |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 36, T9S, R22E |
| | | 12. COUNTY OR PARISH UINTAH |
| | | 13. STATE UTAH |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
 FRACTURE TREAT ☐
 SHOOT OR ACIDIZE ☐
 REPAIR WELL ☐
 (Other) ☐

PULL OR ALTER CASING ☐
 MULTIPLE COMPLETE ☐
 ABANDON* ☐
 CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
 FRACTURE TREATMENT ☐
 SHOOTING OR ACIDIZING ☐
 (Other) ☐

REPAIRING WELL ☐
 ALTERING CASING ☐
 ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 6-3-83: SHUT IN WAITING PIPELINE CONNECTION



18. I hereby certify that the foregoing is true and correct

SIGNED

Kathy Krulson

TITLE

ENG CLERK

DATE

6-3-83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(Only instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|--|--|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> 2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION 3. ADDRESS OF OPERATOR P.O. BOX X, VERNAL, UTAH 84078 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 597' FNL & 659' FEL NE/NE 14. PERMIT NO. 43-047-31268 15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5025' NAT GL | | 5. LEASE DESIGNATION AND SERIAL NO. U-22650 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME NATURAL BUTTES 8. FARM OR LEASE NAME 9. WELL NO. 213-36 10. FIELD AND POOL, OR WILDCAT NBU 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 36, T9S, R22E 12. COUNTY OR PARISH 13. STATE UINTAH UTAH |
|--|--|--|

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <input type="checkbox"/> | |
| (Other) STATUS REPORT <input type="checkbox"/> | | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-11-83: SHUT IN WAITING ON CONNECTION TO SALES LINE

18. I hereby certify that the foregoing is true and correct

SIGNED

Kathy Knutson

TITLE

ENG CLERK

DATE

7-11-83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

ML-22650

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR

P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

597' FNL & 659' FEL NE/NE

7. UNIT AGREEMENT NAME

NATURAL BUTTES UNIT

8. FARM OR LEASE NAME

9. WELL NO.

213-36

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SEC 36, T9S, R22E

14. PERMIT NO.

43-047-31268

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5025' NAT GL

12. COUNTY OR PARISH

UINTAH

13. STATE

UTAH

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) STATUS REPORT

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐
☐

REPAIRING WELL

☐
☐
☐
☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

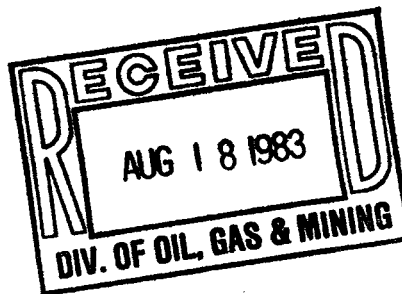
ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-15-83: SHUT IN WAITING ON CONNECTION TO GAS LINES.



18. I hereby certify that the foregoing is true and correct

SIGNED

Kathy Knutson

TITLE

ENGINEERING CLERK

DATE 8-15-83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
 (Other instructions on
 reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|---|--|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> 2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION 3. ADDRESS OF OPERATOR P.O. BOX X, VERNAL, UTAH 84078 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 597' FNL & 659' FEL NE/NE 14. PERMIT NO. 43-047-31268 | | 5. LEASE DESIGNATION AND SERIAL NO. ML-22650 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME NATURAL BUTTES UNIT 8. FARM OR LEASE NAME 9. WELL NO. 213-36 10. FIELD AND POOL, OR WILDCAT 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 36, T9S, R22E 12. COUNTY OR PARISH UINTAH 13. STATE UTAH |
| 15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5025' NAT GL | | |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

| | |
|--|---|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| (Other) <input type="checkbox"/> | |

SUBSEQUENT REPORT OF:

| | |
|--|--|
| WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| (Other) <input type="checkbox"/> | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 9-8-83: SHUT IN WAITING ON CONNECTION TO SALES LINE.



18. I hereby certify that the foregoing is true and correct

SIGNED

Lachy Knutson

TITLE

ENG CLERK

DATE

9-8-83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|--|--|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. ML 22650 ✓ |
| 2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 3. ADDRESS OF OPERATOR P.O. BOX X, VERNAL, UTAH 84078 | | 7. UNIT AGREEMENT NAME NATURAL BUTTES UNIT |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 597' FNL & 659' FEL NE/NE | | 8. FARM OR LEASE NAME |
| 14. PERMIT NO. 43-047-31268 | 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5025' NAT GL | 9. WELL NO. 213-36 |
| | | 10. FIELD AND POOL, OR WILDCAT |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 36, T9S, R22E |
| | | 12. COUNTY OR PARISH UINTAH |
| | | 13. STATE UTAH |

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

| | |
|--|---|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| (Other) <input type="checkbox"/> | |

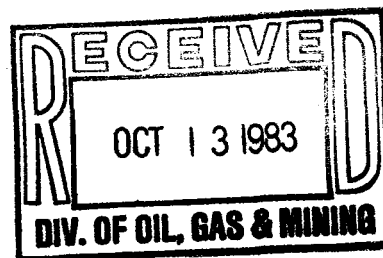
SUBSEQUENT REPORT OF:

| | |
|--|--|
| WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| (Other) <input type="checkbox"/> | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 10-10-83: SHUT IN WAITING ON CONNECTION TO SALES LINE.



18. I hereby certify that the foregoing is true and correct

SIGNED

Kathy Kristson

TITLE

ENGINEERING CLERK

DATE

10-10-83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | | |
|--|--|---|-------------------|
| 1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER | | 5. LEASE DESIGNATION AND SERIAL NO. ML 22650 | |
| 2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | |
| 3. ADDRESS OF OPERATOR P.O. BOX X, VERNAL, UTAH 84078 | | 7. UNIT AGREEMENT NAME NATURAL BUTTES UNIT | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 597' FNL & 659' FEL NE/NE | | 8. FARM OR LEASE NAME | |
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| | | 12. COUNTY OR PARISH UINTAH | 13. STATE UTAH |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

| | |
|--|---|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| (Other) STATUS REPORT <input type="checkbox"/> | |

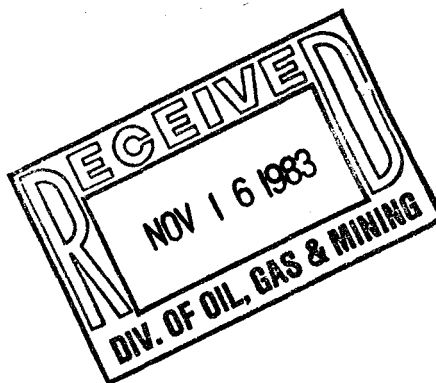
SUBSEQUENT REPORT OF:

| | |
|--|--|
| WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| (Other) <input type="checkbox"/> | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 11-8-83: WELL SHUT IN WAITING ON CONNECTION TO SALES LINE.



18. I hereby certify that the foregoing is true and correct

SIGNED

Kathy Hutson

TITLE ENGINEERING CLERK

DATE 11-8-83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | | |
|--|--|---|-------------------|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. ML 22650 | |
| 2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | |
| 3. ADDRESS OF OPERATOR P.O. BOX X, VERNAL, UTAH 84078 | | 7. UNIT AGREEMENT NAME NATURAL BUTTES UNIT | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 597' FNL & 659' FEL NE/NE | | 8. FARM OR LEASE NAME | |
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| | | 12. COUNTY OR PARISH UINTAH | 13. STATE UTAH |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

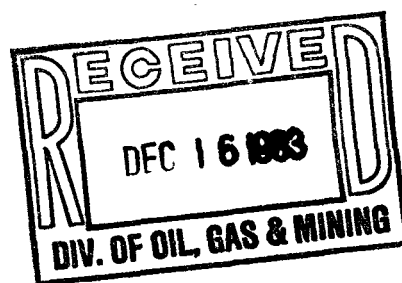
SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 12-14-83: SHUT IN PENDING CONNECTION TO SALES LINE.



18. I hereby certify that the foregoing is true and correct

SIGNED

Larry Kautson

TITLE

ENG CLERK

DATE 12-14-83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

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| | | 10. FIELD AND POOL, OR WILDCAT NBU WASATCH |
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| | | 13. STATE UTAH |

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| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <input type="checkbox"/> | |
| (Other) STATUS REPORT <input type="checkbox"/> | | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 1-6-84: SHUT IN WAITING ON CONNECTION TO SALES LINE

18. I hereby certify that the foregoing is true and correct

SIGNED Kathy Knutson

TITLE ENGINEERING CLERK

DATE 1-6-84

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
 (Other instructions on
 reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|---|--|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. ML 22650 |
| 2. NAME OF OPERATOR BELNORTH PETROLEUM CORPORATION | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
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| | | 13. STATE UTAH |

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|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <input type="checkbox"/> | |
| (Other) STATUS REPORT <input type="checkbox"/> | | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 2-6-84: SHUT IN WAITING ON CONNECTION TO SALES LINE

18. I hereby certify that the foregoing is true and correct

SIGNED

Kathy Krutson

TITLE

ENGINEERING CLERK

DATE

2-6-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals.)

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|--|--|---|-------------------|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER | | 5. LEASE DESIGNATION AND SERIAL NO. ML 22650 | |
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| 3. ADDRESS OF OPERATOR P.O. BOX X, VERNAL, UTAH 84078 | | 7. UNIT AGREEMENT NAME NATURAL BUTTES UNIT | |
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| | | 12. COUNTY OR PARISH UINTAH | 13. STATE UTAH |

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) STATUS REPORT ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 3-7-84: SHUT IN WAITING ON CONNECTION TO SALES LINE

RECEIVED
MAR 8 1984DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Kathy Krutson

TITLE

ENGINEERING CLERK

DATE

3-7-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other Instructions
reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

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NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | |
|--|---|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| (Other) NTL-2B APPROVAL | |

| | |
|--|--|
| WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| (Other) <input type="checkbox"/> | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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WE REQUEST APPROVAL TO DISPOSE OF WATERS PRODUCED FROM THIS WELL INTO AN UNLINED PIT. THIS WELL QUALIFIES UNDER SECTION IV, PART 4, NTL-2B.

1. Subject well produces less than 5 BWPD. Water produced is from the Wasatch formation.
2. The pit is located on the location pad of the well site.
3. Evaporation rate for this area, compensated for annual rainfall, is approximately 70" per year.
4. Percolation rate for the area is from 2" to 6" per hour.
5. Areal extent and depth of waters containing less than 10,000 ppm TDS is unknown.
6. The pit is approximately 20' x 20, tapering to 15' x 15' at a depth of approximately 5'.

NO WATER ANALYSIS HAS BEEN DONE ON THIS WELL.

18. I hereby certify that the foregoing is true and correct

SIGNED Kathy Krutson

TITLE ENGINEERING CLERK

DATE 4-9-84

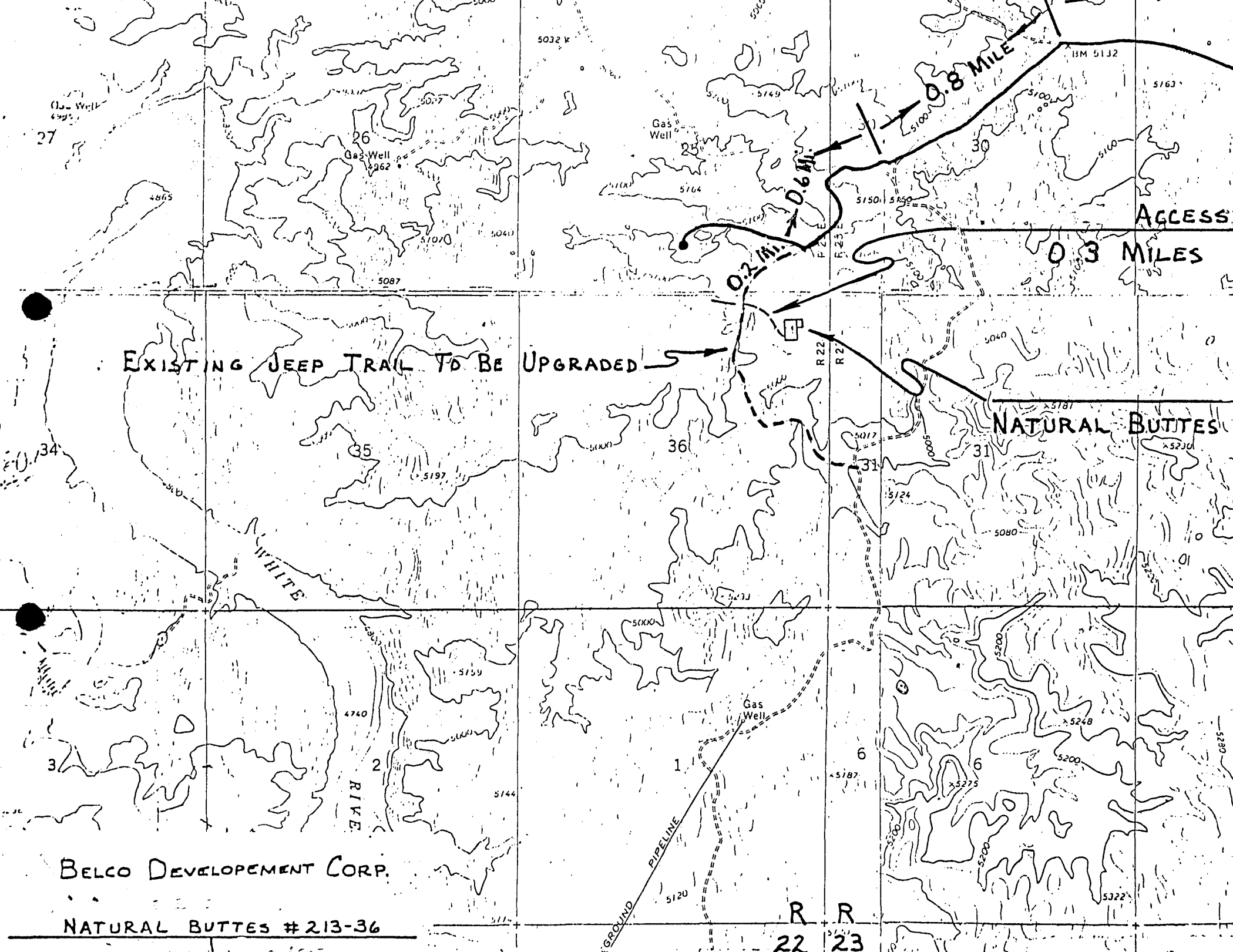
(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side



27

26

Gas Well

0.8 MILE

BM 5132

ACCESS

0.3 MILES

EXISTING JEEP TRAIL TO BE UPGRADED

0.2 MI.

0.6 MI.

NATURAL BUTTES

WHITE

RIVER

BELCO DEVELOPEMENT CORP.

NATURAL BUTTES #213-36

GROUND PIPELINE

R 22 R 23

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Or instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

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NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) STATUS REPORT

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

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INITIAL PRODUCTION: Well was turned to sales at 12:00 p.m., April 5, 1984.
Well made 750 MCF, TP-2000, CP-2125, 9/64 choke,
Stat 8.2, DIFF 4.8, meter run 2 x 1.

Report on well will be carried on Form 9-329, Monthly
Report of Operations, for future information.

RECEIVED

APR 11 1984

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Kathy Knutson

TITLE ENGINEERING CLERK

DATE April 6, 1984

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____



3
RECEIVED

APR 11 1984

**DIVISION OF OIL
GAS & MINING**

April 9, 1984


Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

SUBJECT: REPORT INITIAL PRODUCTION
NTL-2B REQUEST
NATURAL BUTTES 213-36
UINTAH COUNTY, UTAH

Dear Sirs,

Attached, for unit purposes, is the report of first sales from the above subject well. Also attached is a request for NTL-2B approval to dispose of produced fluids into an unlined pit on the location pad. All future reports on this well will be carried on form 9-329, Monthly Report of Operations.

Very truly yours,


Kathy Knutson
Engineering Clerk

/kk
attachments

cc: Denver
Houston
Division of Oil, Gas & Mining
Files

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(Or instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
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| 2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 3. ADDRESS OF OPERATOR P.O. BOX X, VERNAL, UTAH 84078 | | 7. UNIT AGREEMENT NAME NATURAL BUTTES UNIT |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 597' FNL & 659' FEL NE/NE | | 8. FARM OR LEASE NAME |
| 14. PERMIT NO. 43-047-31268 | 15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5025' NATURAL GROUND LEVEL | 9. WELL NO. 213-36 |
| | | 10. FIELD AND POOL, OR WILDCAT NBU WASATCH |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 36 T9S, R22E |
| | | 12. COUNTY OR PARISH UINTAH |
| | | 13. STATE UTAH |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other) STATUS REPORT

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

INITIAL PRODUCTION: Well was turned to sales at 12:00 p.m., April 5, 1984.
Well made 750 MCF, TP-2000, CP-2125, 9/64 choke,
Stat 8.2, DIFF 4.8, meter run 2 x 1.

Report on well will be carried on Form 9-329, Monthly
Report of Operations, for future information.

RECEIVED

APR 11 1984

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Kathy Knutson

TITLE ENGINEERING CLERK

DATE April 6, 1984

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

DEC 20 1985

DIVISION OF OIL
GAS & MINING

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX X VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

NE/NE

14. PERMIT NO.
43-047-31268

15. ELEVATIONS (Show whether OF, RT, CR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.

ML 22650

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NATURAL BUTTES

8. FARM OR LEASE NAME

9. WELL NO.

213-36

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SEC. 36, T9S, R22E

12. COUNTY OR PARISH

UINTAH

13. STATE

UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
RESUMPTION OF PRODUCTION

This is to advise you that the subject well has been returned to production after being SI for 90 days.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE DISTRICT ENGINEER

DATE DECEMBER 17, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Form 3460-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | | | | |
|---|--|--|---|--|--|
| 1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER | | RECEIVED DEC 20 1985 DIVISION OF OIL GAS & MINING | 5. LEASE DESIGNATION AND SERIAL NO. ML 22650 | | |
| 2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION | | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | | |
| 3. ADDRESS OF OPERATOR P.O. BOX X VERNAL, UATH 84078 | | | 7. UNIT AGREEMENT NAME NATURAL BUTTES | | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface NE/NE | | | 8. FARM OR LEASE NAME | | |
| 14. PERMIT NO. 43-047-31268 | | 15. ELEVATIONS (Show whether DP, RT, GR, etc.) | | 9. WELL NO. 213-36 | |
| | | | | 10. FIELD AND POOL, OR WILDCAT | |
| | | | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 36, T9S, R22E | |
| | | | | 12. COUNTY OR PARISH UINTAH | |
| | | | | 13. STATE UTAH | |

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *
RESUMPTION OF PRODUCTION

This is to advise you that the subject well has been returned to production after being SI for 90 days.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE DISTRICT ENGINEER

DATE DECEMBER 17, 1985

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on
reverse side)

102313

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

ML 22650

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NATURAL BUTTES

8. FARM OR LEASE NAME

NATURAL BUTTES

9. WELL NO.

213-36

10. FIELD AND POOL, OR WILDCAT

WASATCH

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SEC. 36, T9S, R22E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX 1815 VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
NE NE

14. PERMIT NO.
43-047- 31268

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) RESUMPTION OF PRODUCTION

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THIS IS TO ADVISE YOU THAT THE ABOVE MENTIONED WELL HAS BEEN RETURNED TO PRODUCTION AFTER BEING SI FOR 90 OR MORE DAYS. ORAL NOTICE WAS CALLED IN TO THE B.L.M. FRIDAY OCT. 17, 1986. RESUMPTION OF PRODUCTION BEGAN OCT. 12, 1986.

RECEIVED
OCT 22 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE DISTRICT SUPERINTENDENT

DATE 10-20-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

111900

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|---|--|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER | | 7. UNIT AGREEMENT NAME NATURAL BUTTES UNIT |
| 2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION | | 8. FARM OR LEASE NAME |
| 3. ADDRESS OF OPERATOR P.O. BOX 1815, VERNAL, UTAH 84078 | | 9. WELL NO. |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface | | 10. FIELD AND POOL, OR WILDCAT |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA |
| 14. PERMIT NO. | 15. ELEVATIONS (Show whether DF, RT, GR, etc.) | 12. COUNTY OR PARISH 13. STATE |

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

THE WELLS LISTED BELOW WERE TURNED BACK TO PRODUCTION ON 11-10-86, SOME OF THESE WELLS HAVE BEEN SI LONGER THAN 90 DAYS.

| | | | |
|-------------|-------------|-------------|-------------|
| ✓NBU 1-7 B | ✓NBU 26-13B | ✓NBU 56-11B | ✓NBU 216-35 |
| ✓NBU 2-15B | ✓NBU 27-1 B | ✓NBU 57-12B | ✓NBU 217-2 |
| ✓NBU 3-2 B | ✓NBU 28-4 B | ✓NBU 58-23B | |
| ✓NBU 4-35B | ✓NBU 30-18B | ✓NBU 62-35B | |
| ✓NBU 5-36B | ✓NBU 33-17B | ✓NBU 63-12B | |
| ✓NBU 7-9 B | ✓NBU 34-17B | ✓NBU 64-24B | |
| ✓NBU 8-20B | ✓NBU 35-8 B | ✓NBU 65-25B | |
| ✓NBU 10-29B | ✓NBU 36-7 B | ✓NBU 67-30B | |
| ✓NBU 11-14B | ✓NBU 37-13B | ✓NBU 71-26B | |
| ✓NBU 12-23B | ✓NBU 42-35B | ✓NBU 200-7 | |
| ✓NBU 13-8 B | ✓NBU 43-36B | ✓NBU 202-3 | |
| ✓NBU 15-29B | ✓NBU 47-27B | ✓NBU 205-8 | |
| ✓NBU 16-6 B | ✓NBU 48-29B | ✓NBU 206-9 | |
| ✓NBU 17-18B | ✓NBU 49-12B | ✓NBU 207-4 | |
| ✓NBU 19-21B | ✓NBU 52-1 B | ✓NBU 210-24 | |
| ✓NBU 21-20B | ✓NBU 53-3 B | ✓NBU 211-20 | |
| ✓NBU 23-19B | ✓NBU 54-2 B | ✓NBU 212-19 | |
| ✓NBU 25-20B | ✓NBU 55-10B | ✓NBU 213-36 | |

RECEIVED
NOV 17 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | | |
|--|--|---|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | | 7. UNIT AGREEMENT NAME Natural Buttes Unit | |
| 2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION | | 8. FARM OR LEASE NAME | |
| 3. ADDRESS OF OPERATOR P. O. Box 1815, Vernal, Utah 84078 | | 9. WELL NO. 213-36 | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 597' FNL & 659' FEL NE/NE | | 10. FIELD AND POOL, OR WILDCAT NBU Wasatch | |
| 14. PERMIT NO. 43-047-31268 | | 12. COUNTY OR PARISH Uintah | |
| 15. ELEVATIONS (Show whether DF, NT, OR, etc.) 5025' NAT GL | | 13. STATE Utah | |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

| | |
|--|---|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETION <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANE <input type="checkbox"/> |
| (Other) <input type="checkbox"/> | |

SUBSEQUENT REPORT OF:

| | |
|--|--|
| WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| (Other) <input type="checkbox"/> | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was turned back to production on 11-10-86

RECEIVED
DEC 05 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED J. Ball

TITLE District Superintendent

DATE 12-02-86

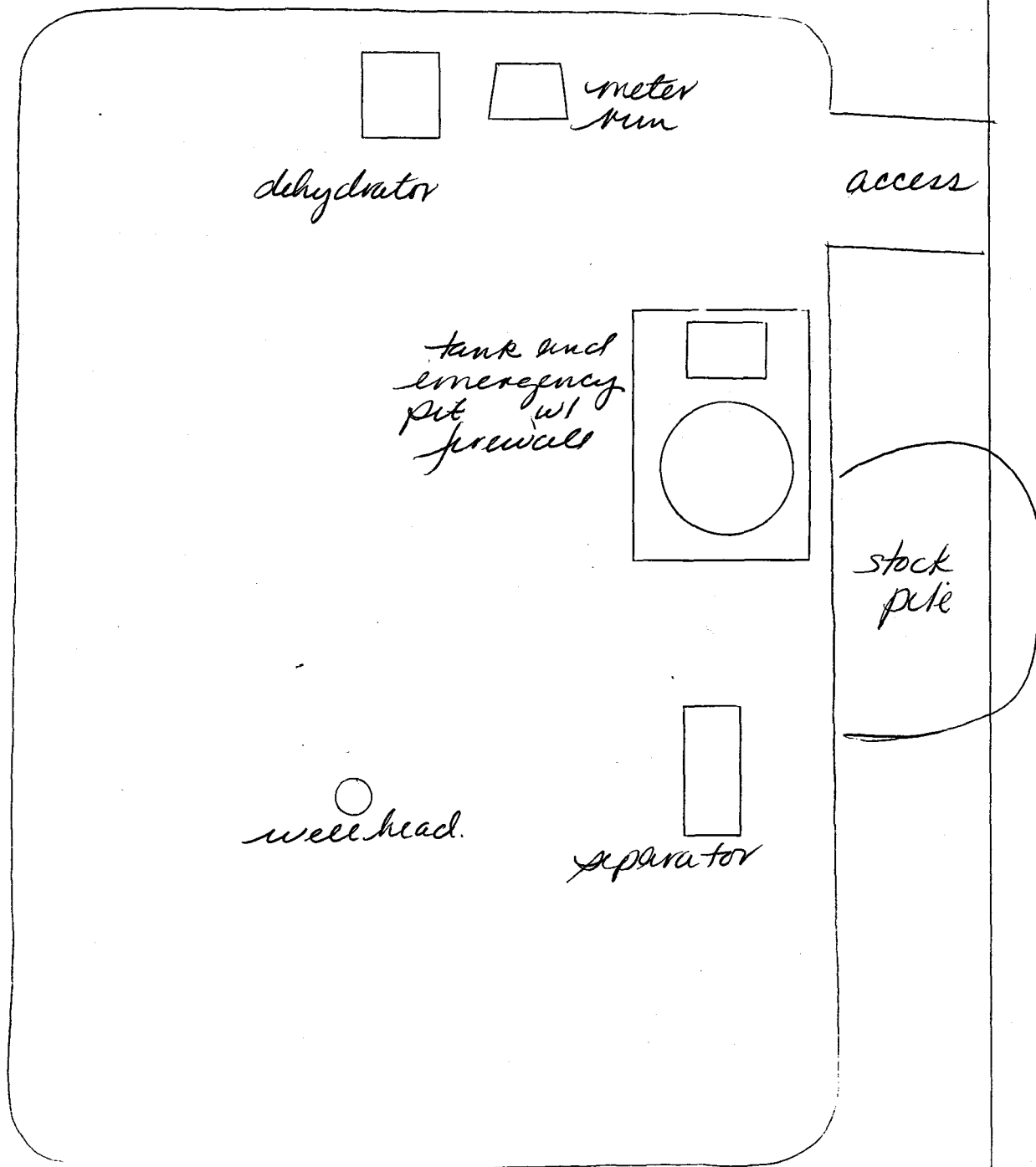
(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate

(Other instruction on reverse side)

Form approved.

Budget Bureau No. 1004-0135
Expire: August 31, 1991

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
ENRON OIL & GAS COMPANY

3. ADDRESS OF OPERATOR
P.O. BOX 1815, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
597' FNL & 659' FEL NE/NE

5. LEASE DESIGNATION AND SERIAL NO.
U-22650

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
NATURAL BUTTES UNIT

8. FARM OR LEASE NAME
NATURAL BUTTES UNIT

9. WELL NO.
213-36

10. FIELD AND POOL OR WILDCAT
NBU/WASATCH

11. SEC., T., R., M., OR BLK. AND
SURVEY OF AREA
SEC. 36, T9S, R22E

14. PERMIT NO.
43-047-31268

15. ELEVATIONS (show whether DF, RY, GR, etc.)
5025' GR

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

(Other) **WATER DISPOSAL METHOD**

☒

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(OTHER) ☐

(NOTE: Report results of multiple completion on Well
Completion of Recompletion Report and Log form.)

SUBSEQUENT REPORT OF:

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Enron Oil & Gas Company requests approval to dispose of produced water from the subject well as follows:

- 1. Store in above ground tank.**
- 2. Haul by truck to State approved disposal - Ace Oilfield Disposal, Inc.**

Accepted by the State
of Utah Division of
Oil, Gas and Mining
Date: 9-16-92
By: [Signature]

RECEIVED

SEP 11 1992

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Linda L. Wall

TITLE **Sr. Admin. Clerk**

DATE

9/9/92

APPROVED BY

Federal Approval of this

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ENRON

OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

September 9, 1992

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

RE: Natural Buttes 213-36
Sec. 36, T9S, R22E
Uintah County, Utah

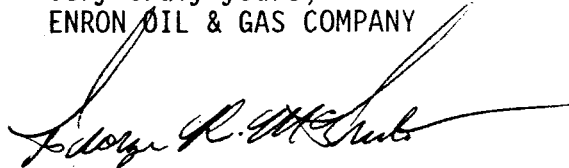
Attn: Ed Forsman:

Dear Mr. Forsman:

Please find attached 3 (three) Sundry Notices requesting approval for water disposal method.

If you have any questions or need additional information, please contact this office.

Very truly yours,
ENRON OIL & GAS COMPANY



George R. McBride
Sr. Production Foreman

cc: Division of Oil Gas & Mining
Big Piney Office
Doug Weaver/Toni Miller
Suzanne Saldivar - Houston
Diane Cross - Houston
File

/lwSundry

RECEIVED

SEP 11 1992

DIVISION OF
OIL GAS & MINING

ENRON
OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

RECEIVED

SEP 03 1993

September 1, 1993

**DIVISION OF
OIL, GAS & MINING**

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

RE: NATURAL BUTTES UNIT 213-36
SEC. 36, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO. U-22650

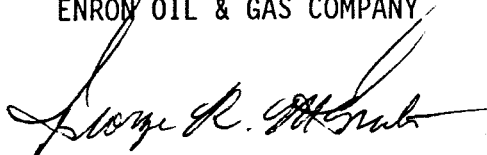
Attn: Ed Forsman:

Dear Mr. Forsman:

Please find attached 3 (three) Sundry Notices requesting approval for water disposal method.

If you have any questions or need additional information, please contact this office.

Very truly yours,
ENRON OIL & GAS COMPANY



George R. McBride
Sr. Production Foreman

cc: Division of Oil Gas & Mining
Curt Parsons
Doug Weaver/Toni Miller
Diane Cross - Houston EB-2370
File

/lwSundry

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ENRON OIL & GAS COMPANY

3. Address and Telephone No.

P.O. BOX 1815, VERNAL, UTAH 84078 (801) 789-0790

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

597' FNL & 659' FEL NE/NE
SEC. 36, T9S, R22E

5. Lease Designation and Serial No.

U-22650

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

NATURAL BUTTES UNIT

8. Well Name and No.

NBU 213-36

9. API Well No.

43-047-31268

10. Field and Pool, or Exploratory Area

CW/WASATCH

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☒ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Enron Oil & Gas Company requests approval to dispose of produced water from the subject well as follows:

1. Store in above ground tank.
2. Transport by truck to Enron Oil & Gas Company's Natural Buttes 21-20 SWD Plant.

Accepted by the State
of Utah Division of
Oil, Gas and Mining

Date: 9-15-93

By: [Signature]

RECEIVED

SEP 03 1993

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Linda L. Wall

Title Sr. Admin. Clerk

Date 9/1/93

(This space for Federal or State office use)

Approved by Federal Approval of this
Conditions of approval, if any Action is Necessary

Title _____

Date _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 30 1994

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS OF OIL, GAS & MINING

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals

See attached list.

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

See attached list.

9. AAPI Well No. 43-047-31268

See attached list.

10. Field and Pool, Or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah, UT

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

See attached list.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Install gas compression unit
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

The operator proposes to install a 720 horsepower compressor to lower the gas line pressure of 16 Coastal Oil & Gas wells and 8 Enron wells. Lowering the gas pressure would add to the reserves of the 24 affected wells. Because of inefficient flow characteristics due to water production, a lower flow line pressure would assist in unloading water from the wellbore.

Please see attached map displayed affected wells.

14. I hereby certify that the foregoing is true and correct

Signed

Bonnie Johnston
Bonnie Johnston

Title Environmental Analyst

Date

09/27/94

(This space for Federal or State office use)

APPROVED BY

Title

Date

Conditions of approval, if any:

| WELL NAME | FOOTAGES | WELL LOCATION | LEASE DESIGNATION AND SERIAL NO. | API WELL NO. |
|-------------------|-----------------------|---------------------------|----------------------------------|--------------|
| CIGE 8-35-9-22 | 1044' FSL & 2488' FEL | Sect. 35, T9S-R22E | U-010954-A | 43-047-30427 |
| CIGE 9-36-9-22 | 2090' FSL & 1852' FEL | Sect. 36, T9S-R22E | ML-22650 | 43-047-30419 |
| CIGE 10-2-10-22 | 2421' FSL & 1652' FEL | Sect. 2, T10S-R22E | ML-22651 | 43-047-30425 |
| CIGE 31 | 1587' FNL & 1195' FWL | Sect. 1, T10S-R22E | U-011336 | 43-047-30511 |
| CIGE 62D-36-9-22 | 2340' FSL & 1085' FWL | NW/SW Sect. 36, T9S-R22E | ML-22650 | 43-047-30885 |
| CIGE 67A-2-10-22 | 210' FNL & 874' FEL | NE/NE Sect. 2, T10s-R22E | ML-22651 | 43-047-30866 |
| CIGE 68D-35-9-22 | 2084' FSL & 676' FWL | Sect. 35, T9S-R22E | U-10954-A | 43-047-30951 |
| CIGE 89D-34-9-22 | 2183' FNL & 597' FEL | SE/NE Sect.34, T9S-R22E | U-0149077 | 43-047-31146 |
| CIGE 105D-1-10-22 | 842' FNL & 2095' FWL | Sect. 1, T10S-R22E | U-011336 | 43-047-31758 |
| CIGE 118-35-9-22 | 2116' FSL & 615' FEL | SW/NW Sect. 35, T9S-R22E | UTU-010954A | 43-047-32025 |
| CIGE 144-2-10-22 | 1501' FNL & 1719' FEL | SW/NE Sect. 2, T10S-R22E | ML-22651 | 43-047-32022 |
| CIGE 147-36-9-22 | 1121 FSL & 2328' FWL | SE/SW Sect. 36, T9S-R22E | ML-22650 | 43-047-32020 |
| CIGE 153-35-9-22 | 921' FSL & 1795' FEL | Sect. 35, T9S-R22E | UTU-010954A | 43-047-32067 |
| CIGE 161-2-10-22 | 297' FSL & 1033' FEL | SE/SE Sect. 2, T10S-R22E | ML-22651 | 43-047-32168 |
| CIGE 162-36-9-22 | 1224' FSL & 618' FEL | SE/SE Sect. 36, T9S-R22E | ML-22650 | 43-047-32164 |
| NBU 38N2 | 1752' FWL & 1768' FSL | NW/SW Sect. 13, T10S-R22E | U-06512 ST | 43-047-30536 |
| 4-35B | 2037' FNL & 2539' FWL | SE/NW Sect. 35, T9S-R22E | U-010954-A | 43-047-30273 |
| 5-36 | 1023' FNL & 958' FWL | NW/NW Sect. 36, T9S-R22E | ML-22650 | 43-047-30272 |
| 31-12B | 565' FNL & 756' FWL | NW/NW Sect. 12, T10S-R22E | U-01197-A-ST | 43-047-30385 |
| 213-36J | 579' FNL & 659' FEL | NE/NE Sect. 36, T9S-R22E | ML-22650 | 43-047-31268 |
| 318-36 | 1869' FNL & 1482' FEL | SW/NE Sect. 36, T9S-R22E | ML-22650 | 43-047-32204 |
| 331-35 | 1531' FNL & 1153' FEL | SE/NE Sect. 35, T9S-R22E | U-010954-A | 43-047-32147 |
| 342-35 | 918' FNL & 2563' FEL | NW/NE Sect. 35, T9S-R22E | U-010954-A | 43-047-32212 |
| 343-36 | 1448' FNL & 1823" FWL | SE/NW Sect. 36, T9S-R22E | ML-22650 | 43-047-32205 |

[illegible]

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 68 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL

FOOTAGES AT SURFACE: _____

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

COUNTY: _____

STATE: _____

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

☐ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: Name Change

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

SIGNATURE _____

DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

SIGNATURE _____

DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 15 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST," so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:


(Margaret E. Roark, Assistant Secretary)

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:

3106

UTSL-065841

(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

Exhibit of Leases

| | | | |
|---------------|-------------|-------------|-----------|
| UTUSL-065841A | UTU-47172 | UTU-74415 | UTU-53860 |
| UTU-28652 | UTU-50687 | UTU-74416 | UTU-66401 |
| UTU-37943 | UTU-52298 | UTU-75091 | UTU-67868 |
| UTU-44089 | UTU-0109054 | UTU-75096 | UTU-65389 |
| UTU-44090A | UTU-0143511 | UTU-75097 | UTU-77084 |
| UTU-61263 | UTU-0143512 | UTU-75673 | UTU-61430 |
| UTU-00343 | UTU-38401 | UTU-76259 | UTU-72633 |
| UTU-02651 | UTU-38411 | UTU-76260 | UTU-72650 |
| UTU-02651B | UTU-38418 | UTU-76261 | UTU-49692 |
| UTU-0142175 | UTU-38419 | UTU-76493 | UTU-57894 |
| UTU-70235 | UTU-38420 | UTU-76495 | UTU-76829 |
| UTU-70406 | UTU-38421 | UTU-76503 | UTU-76830 |
| UTU-74954 | UTU-38423 | UTU-78228 | UTU-76831 |
| UTU-75132 | UTU-38424 | UTU-78714 | |
| UTU-75699 | UTU-38425 | UTU-78727 | |
| UTU-76242 | UTU-38426 | UTU-78734 | |
| UTU-78032 | UTU-38427 | UTU-79012 | |
| UTU-4377 | UTU-38428 | UTU-79011 | |
| UTU-4378 | UTU-53861 | UTU-71694 | |
| UTU-7386 | UTU-58097 | UTU-00576 | |
| UTU-8344A | UTU-64376 | UTU-00647 | |
| UTU-8345 | UTU-65222 | UTU-01470D | |
| UTU-8347 | UTU-65223 | UTU-0136484 | |
| UTU-8621 | UTU-66746 | UTU-8344 | |
| UTU-14646 | UTU-67178 | UTU-8346 | |
| UTU-15855 | UTU-67549 | UTU-8648 | |
| UTU-25880 | UTU-72028 | UTU-28212 | |
| UTU-28213 | UTU-72632 | UTU-30289 | |
| UTU-29535 | UTU-73009 | UTU-31260 | |
| UTU-29797 | UTU-73010 | UTU-33433 | |
| UTU-31736 | UTU-73013 | UTU-34711 | |
| UTU-34350 | UTU-73175 | UTU-46699 | |
| UTU-34705 | UTU-73434 | UTU-78852 | |
| UTU-37116 | UTU-73435 | UTU-78853 | |
| UTU-37355 | UTU-73444 | UTU-78854 | |
| UTU-37573 | UTU-73450 | UTU-075939 | |
| UTU-38261 | UTU-73900 | UTU-0149767 | |
| UTU-39223 | UTU-74409 | UTU-2078 | |
| UTU-40729 | UTU-74410 | UTU-44426 | |
| UTU-40736 | UTU-74413 | UTU-49530 | |
| UTU-42469 | UTU-74414 | UTU-51026 | |

OPERATOR CHANGE WORKSHEET**ROUTING**

| | | |
|--------|---|--------|
| 1. GLH | | 4-KAS |
| 2. CDW | ✓ | 5-LP ✓ |
| 3. JLT | | 6-FILE |

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X **Merger**The operator of the well(s) listed below has changed, effective: **3-09-2001**

| |
|------------------------------------|
| FROM: (Old Operator): |
| COASTAL OIL & GAS CORPORATION |
| Address: 9 GREENWAY PLAZA STE 2721 |
| |
| HOUSTON, TX 77046-0995 |
| Phone: 1-(713)-418-4635 |
| Account N0230 |
| |

| |
|---|
| TO: (New Operator): |
| EL PASO PRODUCTION OIL & GAS COMPANY |
| Address: 9 GREENWAY PLAZA STE 2721 RM 2975B |
| |
| HOUSTON, TX 77046-0995 |
| Phone: 1-(832)-676-4721 |
| Account N1845 |
| |

CA No.**Unit: NATURAL BUTTES****WELL(S)**

| NAME | API NO | ENTITY NO | SEC TWN RNG | LEASE TYPE | WELL TYPE | WELL STATUS |
|------------------------|--------------|-----------|-------------|------------|-----------|-------------|
| CIGE 96D-32-9-22 | 43-047-31730 | 2900 | 32-09S-22E | STATE | GW | P |
| CIGE 106D-32-9-22 | 43-047-31746 | 2900 | 32-09S-22E | STATE | GW | P |
| NBU 157 | 43-047-32007 | 2900 | 32-09S-22E | STATE | GW | P |
| NBU 161 | 43-047-32023 | 2900 | 32-09S-22E | STATE | GW | P |
| CIGE 173-32-9-22 | 43-047-32324 | 2900 | 32-09S-22E | STATE | GW | P |
| NBU 281 | 43-047-32866 | 2900 | 32-09S-22E | STATE | GW | P |
| NBU 282 | 43-047-32867 | 2900 | 32-09S-22E | STATE | GW | P |
| CIGE 190-32-9-22 | 43-047-32912 | 2900 | 32-09S-22E | STATE | GW | P |
| NBU CIGE 241-32-9-22 | 43-047-33208 | 2900 | 32-09S-22E | STATE | GW | P |
| NBU 5-36B | 43-047-30272 | 2900 | 36-09S-22E | STATE | GW | P |
| NBU CIGE 9-36-9-22 | 43-047-30419 | 2900 | 36-09S-22E | STATE | GW | P |
| NBU CIGE 62D-36-9-22 | 43-047-30885 | 2900 | 36-09S-22E | STATE | GW | P |
| NBU 213-36J | 43-047-31268 | 2900 | 36-09S-22E | STATE | GW | P |
| CIGE 162-36-9-22 | 43-047-32164 | 2900 | 36-09S-22E | STATE | GW | P |
| NBU 318-36E | 43-047-32204 | 2900 | 36-09S-22E | STATE | GW | P |
| NBU 343-36E | 43-047-32205 | 2900 | 36-09S-22E | STATE | GW | P |
| CIGE 221-36-9-22 | 43-047-32868 | 2900 | 36-09S-22E | STATE | GW | P |
| NBU CIGE 92D-13-10-20J | 43-047-31162 | 2900 | 13-10S-20E | STATE | GW | P |
| NBU 74 | 43-047-31087 | 2900 | 24-10S-20E | STATE | GW | P |
| NBU CIGE 55-1-10-21 | 43-047-30512 | 2900 | 01-10S-21E | STATE | GW | P |

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 07/10/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 07/19/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 07/19/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: 400JU0705

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:

FILMING:

1. All attachments to this form have been **MICROFILMED** on:

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on:

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

JAN. 17. 2003 3:34PM

PORT

NO. 173 P. 2



WESTPORT OIL AND GAS COMPANY, L.P.

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5409

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:

3106

UTU-25566 et al

(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

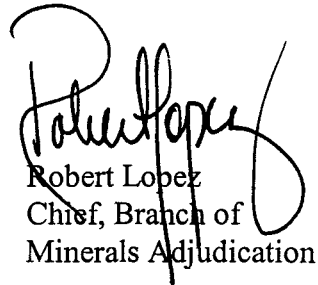
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

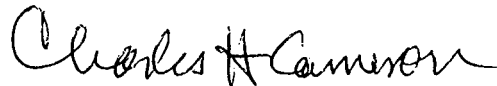
We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chrono





United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003

IN REPLY REFER TO:
Real Estate Services

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

February 27, 2003

Westport Oil and Gas Company, L.P.
Attn: Gary D. Williamson
1670 Broadway, Suite 2800
Denver, Colorado 80202

Re: Natural Buttes Unit
Uintah County, Utah

Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Natural Buttes Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Natural Buttes Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Natural Buttes Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File - Natural Buttes Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:02/27/2003

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|---|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: |
| 2. NAME OF OPERATOR: El Paso Production Oil & Gas Company | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 3. ADDRESS OF OPERATOR: 9 Greenway Plaza CITY: Houston STATE: TX ZIP: 77064-0995 | | 7. UNIT or CA AGREEMENT NAME: |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH | | 8. WELL NAME and NUMBER: Exhibit "A" |
| PHONE NUMBER: (832) 676-5933 | | 9. API NUMBER: |
| | | 10. FIELD AND POOL, OR WILDCAT: |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
|---|---|---|--|
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

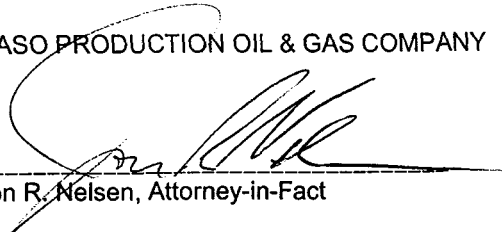
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____

State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

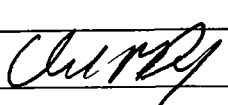
EL PASO PRODUCTION OIL & GAS COMPANY

By: 
Jon R. Nelsen, Attorney-in-Fact

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

| | | | |
|---|----------------------------------|--|--|
| WESTPORT OIL AND GAS COMPANY, L.P. | | | |
| NAME (PLEASE PRINT) David R. Dix | TITLE Agent and Attorney-in-Fact | | |
| SIGNATURE  | DATE 12/17/02 | | |

(This space for State use only)

Form 3160-5
(August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SEE ATTACHED EXHIBIT "A"

9. API Well No.

SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

SUCCESSOR OF
OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed when testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED

MAR 04 2003

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

CHERYL CAMERON

Title

OPERATIONS

Date

March 4, 2003

Signature



THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW ✓

3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: 12-17-02

| | |
|--------------------------------------|-------------------------------|
| FROM: (Old Operator): | TO: (New Operator): |
| EL PASO PRODUCTION OIL & GAS COMPANY | WESTPORT OIL & GAS COMPANY LP |
| Address: 9 GREENWAY PLAZA | Address: P O BOX 1148 |
| | |
| HOUSTON, TX 77064-0995 | VERNAL, UT 84078 |
| Phone: 1-(832)-676-5933 | Phone: 1-(435)-781-7023 |
| Account No. N1845 | Account No. N2115 |

CA No.

Unit:

NATURAL BUTTES

WELL(S)

| NAME | SEC TWN RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|----------------------|----------------|--------------|--------------|---------------|--------------|----------------|
| NBU CIGE 62D-32-9-22 | 36-09S-22E | 43-047-30885 | 2900 | STATE | GW | P |
| NBU 213-36J | 36-09S-22E | 43-047-31268 | 2900 | STATE | GW | P |
| NBU 318-36E | 36-09S-22E | 43-047-32204 | 2900 | STATE | GW | P |
| NBU 343-36E | 36-09S-22E | 43-047-32205 | 2900 | STATE | GW | P |
| CIGE 221-36-9-22 | 36-09S-22E | 43-047-32868 | 2900 | STATE | GW | P |
| CIGE 222-36-9-22 | 36-09S-22E | 43-047-32869 | 2900 | STATE | GW | P |
| CIGE 147-36-9-22 | 36-09S-22E | 43-047-32020 | 2900 | STATE | GW | PA |
| CIGE 177-1-10-20 | 01-10S-20E | 43-047-32322 | 2900 | FEDERAL | GW | P |
| NBU CIGE 35-1-10-20 | 01-10S-20E | 43-047-30494 | 2900 | FEDERAL | GW | S |
| CIGE 134-1-10-20 | 01-10S-20E | 43-047-31989 | 2900 | FEDERAL | GW | P |
| CIGE 165-1-10-20 | 01-10S-20E | 43-047-32114 | 2900 | FEDERAL | GW | P |
| NBU 358-1E | 01-10S-20E | 43-047-32388 | 2900 | FEDERAL | GW | P |
| CIGE 229-1-10-20 | 01-10S-20E | 43-047-33006 | 2900 | FEDERAL | GW | P |
| NBU 497-1E | 01-10S-20E | 43-047-33123 | 2900 | FEDERAL | GW | P |
| NBU 162 | 12-10S-20E | 43-047-32066 | 2900 | FEDERAL | GW | P |
| NBU 63-12B | 12-10S-20E | 43-047-30466 | 2900 | FEDERAL | GW | P |
| NBU 72N-3 | 12-10S-20E | 43-047-31088 | 2900 | FEDERAL | GW | P |
| NBU 168 | 12-10S-20E | 43-047-32117 | 2900 | FEDERAL | GW | P |
| NBU 169 | 12-10S-20E | 43-047-32118 | 2900 | FEDERAL | GW | P |
| NBU 295 | 12-10S-20E | 43-047-32939 | 2900 | FEDERAL | GW | P |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted on: _____

6. (R649-9-2) Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 03/19/2003
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/19/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

| ROUTING | |
|---------|--|
| 1. DJJ | |
| 2. CDW | |

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/6/2006

| | |
|---|--|
| FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024 | TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024 |
|---|--|

| CA No. | | Unit: | | NATURAL BUTTES UNIT | | | | |
|-----------|-----|-------|-----|---------------------|-----------|------------|-----------|-------------|
| WELL NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted on:
- (R649-9-2) Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other CHANGE OF OPERATOR |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.

KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203
BIA BOND = RLB0005239

APPROVED 5/16/06

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

RANDY BAYNE

Title

DRILLING MANAGER

Signature

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other CHANGE OF OPERATOR |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED

MAY 10 2006

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Title

ENGINEERING SPECIALIST

Signature

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

October 1, 2008

CERTIFIED MAIL NO. 7004 2510 0004 1824 6466

Ms. Sheila Upchego
Kerr McGee Oil & Gas Onshore LP
1368 South 1200 East
Vernal, UT 84078

43 047 31268
NRU 213-36J
95 22E 36

Re: Extended Shut-in and Temporarily Abandoned Well Requirements for Wells on Fee or State Leases

Dear Ms. Upchego,

As of July 2008, Kerr McGee Oil & Gas has twenty-eight (28) State and Mineral Lease Wells (see attachment A) that are in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Wells SI/TA beyond twelve (12) consecutive months require filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining ("Division") approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon showing of good cause by the operator (R649-3-36-1.3.3).

For extended SI/TA consideration the operator shall provide the Division with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).



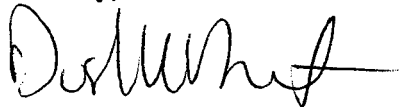
Page 2
October 1, 2008
Ms. Upchego

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

js
Enclosure

cc: Jim Davis, SITLA
Operator Compliance File
Well File

ATTACHMENT A

| | Well Name | API | Lease Type | Location | Years Inactive |
|----|-----------------------|--------------|------------|---------------------|------------------|
| 1 | CIGE 5 | 43-047-30335 | STATE | NWSE Sec 31-09S-22E | 1 Year 4 Months |
| 2 | CIGE 54D | 43-047-30851 | ML-22582 | NENE Sec 35-09S-21E | 2 Years 4 Months |
| 3 | CIGE 80D | 43-047-30853 | ML-22652 | NWNW Sec 02-10S-21E | 1 Year |
| 4 | CIGE 51D | 43-047-30889 | STATE | NENE Sec 31-09S-22E | 1 Year 3 Months |
| 5 | NBU 54N | 43-047-30890 | ML-22649 | NESW Sec 32-09S-22E | 1 Year 3 Months |
| 6 | CIGE 92D | 43-047-31162 | STATE | SENE Sec 13-10S-20E | 1 Year |
| 7 | NBU 213-36J | 43-047-31268 | ML-22650 | NENE Sec 36-09S-22E | 1 Year 1 Month |
| 8 | ARCHY BENCH STATE 1-2 | 43-047-31489 | ML-22348-A | NENE Sec 02-11S-22E | 1 Year 10 Months |
| 9 | CIGE 97D | 43-047-31729 | STATE | SESE Sec 31-09S-22E | 1 Year 7 Months |
| 10 | NBU 157 | 43-047-32007 | ML-22649 | SESW Sec 32-09S-22E | 1 Year 3 Months |
| 11 | NBU 343-36E | 43-047-32205 | ML-22650 | SENE Sec 36-09S-22E | 1 Year 7 Months |
| 12 | NBU 265 | 43-047-32796 | ML-13826 | NESE Sec 02-10S-21E | 1 Year 2 Months |
| 13 | MORGAN STATE 12-36 | 43-047-32814 | ML-22265 | NESE Sec 36-09S-21E | 1 Year |
| 14 | WONSITS STATE 1-32 | 43-047-32820 | ML-47780 | SWNE Sec 32-07S-22E | 4 Years |
| 15 | NBU 333 | 43-047-33641 | ML-23608 | SWSW Sec 13-10S-21E | 1 Year 6 Months |
| 16 | NBU 389 | 43-047-34229 | ML-21329 | NENE Sec 28-10S-21E | 1 year 4 Months |
| 17 | STATE 921-32P | 43-047-34422 | ML-48758 | SESE Sec 32-09S-21E | 1 Year 5 Months |
| 18 | STATE 920-36P | 43-047-34423 | ML-48757 | SESE Sec 36-09S-20E | 2 years 9 Months |
| 19 | NBU 440 | 43-047-34785 | STATE | SWNW Sec 34-09S-21E | 1 Year 4 Months |
| 20 | NBU 442 | 43-047-34788 | STATE | NWSW Sec 35-09S-21E | 2 Years 8 Months |
| 21 | CIGE 284 | 43-047-34792 | ML-23612 | SWNW Sec 01-10S-21E | 1 Year 2 Months |
| 22 | CIGE 285 | 43-047-34793 | ML-22652 | NENE Sec 02-10S-21E | 1 Year 8 Months |
| 23 | STATE 920-36O | 43-047-35788 | ML-48757 | SWSE Sec 36-09S-20E | 1 Year 8 Months |
| 24 | NBU 1022-16G | 43-047-35948 | ML-3276 | SWNE Sec 16-10S-22E | 1 Year 2 Months |
| 25 | NBU 1022-16B | 43-047-36158 | ML-3276 | NWNE Sec 16-10S-22E | 1 Year 3 Months |
| 26 | NBU 921-34K | 43-047-36389 | STATE | NESW Sec 34-09S-21E | 1 Year 2 Months |
| 27 | BONANZA 1023-16J | 43-047-37092 | ML-22186-A | NWSE Sec 16-10S-23E | 1 Year 4 Months |
| 28 | NBU 921-34J | 43-047-37953 | STATE | NWSE Sec 34-09S-21E | 1 Year |



Kerr McGee Oil and Gas Onshore LP
1368 SOUTH 1200 EAST • VERNAL, UT 84078
435-789-4433 • FAX 435-781-7094

November 10, 2008

43 047 31268
NBU 213-36J
9S 22E 36

Mr. Dustin K. Doucet
Division of Oil, Gas and Mining

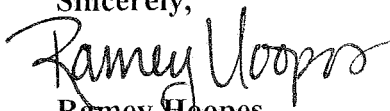
RE: Extended Shut-In and Temporarily Abandoned Wells
Greater Natural Buttes Area

Dear Mr. Doucet:

Our plan of action for wells cited in your October 1, 2008, letter regarding SI and TA wells is attached. We plan to plug, recompleat or workover every well on the list during the next six months. We will positively establish casing mechanical integrity at that time. In particular, the EPA has requested an expanded Area of Review for the UIC permits we have either received or are preparing. We have to have a plan for a large number of wells in the bottom tier of sections in Township 9S-21E. **These are shown in bold font.**

We have not enclosed all of the data requested in light of the fact that we plan to mobilize on these wells in the near future. If you still require that data, please let us know and we will commence gathering it.

Sincerely,


Ramey Hoopes

RECEIVED

NOV 12 2008

DIV. OF OIL, GAS & MINING

| | | |
|----|-----------------------|--------------|
| 1 | CIGE 5 | 43-047-30335 |
| 2 | CIGE 54D | 43-047-30851 |
| 3 | CIGE 80D | 43-047-30853 |
| 4 | CIGE 51D | 43-047-30889 |
| 5 | NBU 54N | 43-047-30890 |
| 6 | CIGE 92D | 43-047-31162 |
| 7 | NBU 213-36J | 43-047-31268 |
| 8 | ARCHY BENCH STATE 1-2 | 43-047-31489 |
| 9 | CIGE 97D | 43-047-31729 |
| 10 | NBU 157 | 43-047-32007 |
| 11 | NBU 343-36E | 43-047-32205 |
| 12 | NBU 265 | 43-047-32796 |
| 13 | MORGAN STATE 12-36 | 43-047-32814 |
| 14 | WONSITS STATE 1-32 | 43-047-32820 |
| 15 | NBU 333 | 43-047-33641 |
| 16 | NBU 389 | 43-047-34229 |
| 17 | STATE 921-32P | 43-047-34422 |
| 18 | STATE 920-36P | 43-047-34423 |
| 19 | NBU 440 | 43-047-34785 |
| 20 | NBU 442 | 43-047-34788 |
| 21 | CIGE 284 | 43-047-34792 |
| 22 | CIGE 285 | 43-047-34793 |
| 23 | STATE 920-36O | 43-047-35788 |
| 24 | NBU 1022-16G | 43-047-35948 |
| 25 | NBU 1022-16B | 43-047-36158 |
| 26 | NBU 921-34K | 43-047-36389 |
| 27 | BONANZA 1023-16J | 43-047-37092 |
| 28 | NBU 921-34J | 43-047-37953 |

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NOV 12 2008

DIV. OF OIL, GAS & MINING

CATEGORY 3 - STATE OR FEE SHUT IN WELL LIST

| Well | Reason for SI/TA | POA Timing | Comments & Reasoning for POA |
|-----------------------|---|---------------|--|
| Archy Bench State 1-2 | Wellbore integrity issues & poor production | Q2 2009 | Refrac & recomple potential exists in well. Work will be done to establish production. |
| Wonsits State 1-32 | Not completed in best existing quality pay | Q1 2009 | Recomplete potential exists in well. Work will be done to establish production. |
| State 920-36P | High water producer with very little gas production | Q2 2009 | Review of new drills within section & water shut off work needed to determine potential. Water shut off or P&A will be recommended. |
| State 920-36O | High water producer with very little gas production | Q2 2009 | Review of new drills within section & water shut off work needed to determine potential. Water shut off or P&A will be recommended. |
| NBU 1022-16G | High water producer with very little gas production | 0 | Should not be classified as SI as a WSO was performed & production was established in May of 2008. Current rates of 155 mcf/d & 69 bwpd. |
| NBU 1022-16B | High water producer with very little gas production | 0 | Should not be classified as SI as a WSO was performed & production was established in May of 2008. Current rates of 155 mcf/d & 69 bwpd. |
| NBU 213-36J | | | EOG operated well. |
| NBU 343-36E | | | EOG operated well. |
| BONANZA 1023-16J | Permits being prepared for additional wells | | Surface casing set, preparing additional APD's to use location as a multi-well pad. This well will be drilled with the others. |
| CIGE 5 | 1.4 Bcf Tw Cum. Twinned in 2007. | Q1 2009 | Can P&A. |
| CIGE 80D | 0.4 Bcf Tw Cum. Low gas production. | Q1 2009 | Potential for Clean out and RTP. |
| CIGE 51D | 1.0 Bcf Tw Cum. Twinned in 2007. | Q1 2009 | Can P&A. |
| NBU 54N | 1.4 Bcf Tw Cum. Twinned in 2007. | Q1 2009 | Can P&A. |
| CIGE 92D | 1.6 Bcf Tw Cum. | Q1 2009 | Will review for bypassed pay. Prob depleted and can P&A. |
| CIGE 97D | 0.4 Bcf Tw Cum. Twinned in 2007. | Q1 2009 | Can P&A. |
| NBU 157 | 0.5 Bcf Tw Cum. Twinned in 2007. | Q1 2009 | Can P&A. |
| NBU 265 | 0.05 Bcf Tw. Refraced in 2007. | Q1 2009 | High risk RC cand: 1.7 Bcf Offset. B8XG prob beter RC candidate. Therefore P&A. |
| NBU 333 | 0.09 Bcf W/TM. RC Candidate. | Q4 2008 | Reviewed 11-06 by kfm (me). Time to RC. |
| NBU 389 | 0.07 Bcf Tw Cum. RC Candidate. | Q1 2009 | 2002 Vintage. Review for RC. |
| CIGE 54D | 0.95 Bcf Tw Cum. SI in 2006. | Q4 2008 | Will review for RC potential. Within EPA requested Area of Review. |
| MORGAN STATE 12-36 | 0.09 Bcf W/TM. | Q1 2009 | Note comm w 41J, 2.7 Bcf well. Prob fraced into in 1997. High risk RC. P&A. Within EPA requested Area of Review. |
| STATE 921-32P | 0.1 Bcf W/TM/MM. High water producer. | Q1 2009 | Pkr below Mid Tw prod log, unsuccessful water shut off. Try pkr at Top of Kmv. Wihin EPA requested Area of Review. |
| NBU 440 | 0.01 Bcf W/TM/MM. High water producer. | Q1 2009 | Attempt to set pkr at top of Kmv and produce. |
| CIGE 285 | 0.1 Bcf. W/TM/MM. High water producer. | Q1 2009 | Attempt to set pkr at top of Kmv and produce. |
| NBU 442 | | Q42008 | UIC permit application being prepared. |
| CIGE 284 | | Q1 2009 | Within EPA requested Area of Review. |
| CIGE 285 | | Q1 2009 | Within EPA requested Area of Review. |
| NBU 921-34K | | Q1 2009 | Mobilizing to convert well to injection. |
| NBU 921-34J | | Q1 2009 | Test Green River. UIC candidate. Within EPA requested Area of Review. |



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

December 23, 2008

CERTIFIED MAIL NO.: 7004 2510 0004 1824 6633

Ms. Ramey Hoopes
Kerr McGee Oil and Gas
1368 South 1200 East
Vernal, UT 84078

43 047 31268
NB U 213-36J
9S 22E 36

SUBJECT: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases dated September 23, 2008

Dear Ms. Hoopes:

The Division of Oil, Gas and Mining (Division) is in receipt of your letter dated November 10, 2008 (received by the Division on November 12, 2008) in regards to the twenty-eight (28) shut-in or temporarily abandoned (SI/TA) wells operated by Kerr McGee Oil and Gas (Kerr McGee). It is the Divisions understanding that Kerr McGee plans to plug, recomplete or workover every well on Attachment A during the next six months.

Based on the submitted information and plan to bring the listed wells out of non-compliance status within a six month period the Division grants extended SI/TA status for the wells listed on Attachment A until September 1, 2009, allowing adequate time to perform the proposed work.

If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281

Sincerely,

Dustin K. Doucet
Petroleum Engineer

DKD/JP/js
Enclosure
cc: Jim Davis, SITLA
Operator Compliance File
Well File

N:\O&G Reviewed Docs\Chron file\Petroleum Engineer\SITA\20081212 Kerr McGee SITA response.doc



ATTACHMENT A

| | Well Name | API | Lease Type | Location | Years Inactive |
|----|-----------------------|--------------|------------|---------------------|------------------|
| 1 | CIGE 5 | 43-047-30335 | STATE | NWSE Sec 31-09S-22E | 1 Year 4 Months |
| 2 | CIGE 54D | 43-047-30851 | ML-22582 | NENE Sec 35-09S-21E | 2 Years 4 Months |
| 3 | CIGE 80D | 43-047-30853 | ML-22652 | NWNW Sec 02-10S-21E | 1 Year |
| 4 | CIGE 51D | 43-047-30889 | STATE | NENE Sec 31-09S-22E | 1 Year 3 Months |
| 5 | NBU 54N | 43-047-30890 | ML-22649 | NESW Sec 32-09S-22E | 1 Year 3 Months |
| 6 | CIGE 92D | 43-047-31162 | STATE | SENE Sec 13-10S-20E | 1 Year |
| 7 | NBU 213-36J | 43-047-31268 | ML-22650 | NENE Sec 36-09S-22E | 1 Year 1 Month |
| 8 | ARCHY BENCH STATE 1-2 | 43-047-31489 | ML-22348-A | NENE Sec 02-11S-22E | 1 Year 10 Months |
| 9 | CIGE 97D | 43-047-31729 | STATE | SESE Sec 31-09S-22E | 1 Year 7 Months |
| 10 | NBU 157 | 43-047-32007 | ML-22649 | SESW Sec 32-09S-22E | 1 Year 3 Months |
| 11 | NBU 343-36E | 43-047-32205 | ML-22650 | SENE Sec 36-09S-22E | 1 Year 7 Months |
| 12 | NBU 265 | 43-047-32796 | ML-13826 | NESE Sec 02-10S-21E | 1 Year 2 Months |
| 13 | MORGAN STATE 12-36 | 43-047-32814 | ML-22265 | NESE Sec 36-09S-21E | 1 Year |
| 14 | WONSITS STATE 1-32 | 43-047-32820 | ML-47780 | SWNE Sec 32-07S-22E | 4 Years |
| 15 | NBU 333 | 43-047-33641 | ML-23608 | SWSW Sec 13-10S-21E | 1 Year 6 Months |
| 16 | NBU 389 | 43-047-34229 | ML-21329 | NENE Sec 28-10S-21E | 1 year 4 Months |
| 17 | STATE 921-32P | 43-047-34422 | ML-48758 | SESE Sec 32-09S-21E | 1 Year 5 Months |
| 18 | STATE 920-36P | 43-047-34423 | ML-48757 | SESE Sec 36-09S-20E | 2 years 9 Months |
| 19 | NBU 440 | 43-047-34785 | STATE | SWNW Sec 34-09S-21E | 1 Year 4 Months |
| 20 | NBU 442 | 43-047-34788 | STATE | NWSW Sec 35-09S-21E | 2 Years 8 Months |
| 21 | CIGE 284 | 43-047-34792 | ML-23612 | SWNW Sec 01-10S-21E | 1 Year 2 Months |
| 22 | CIGE 285 | 43-047-34793 | ML-22652 | NENE Sec 02-10S-21E | 1 Year 8 Months |
| 23 | STATE 920-36O | 43-047-35788 | ML-48757 | SWSE Sec 36-09S-20E | 1 Year 8 Months |
| 24 | NBU 1022-16G | 43-047-35948 | ML-3276 | SWNE Sec 16-10S-22E | 1 Year 2 Months |
| 25 | NBU 1022-16B | 43-047-36158 | ML-3276 | NWNE Sec 16-10S-22E | 1 Year 3 Months |
| 26 | NBU 921-34K | 43-047-36389 | STATE | NESW Sec 34-09S-21E | 1 Year 2 Months |
| 27 | BONANZA 1023-16J | 43-047-37092 | ML-22186-A | NWSE Sec 16-10S-23E | 1 Year 4 Months |
| 28 | NBU 921-34J | 43-047-37953 | STATE | NWSE Sec 34-09S-21E | 1 Year |



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

December 23, 2008
January 27, 2009 – re-mailed

CERTIFIED MAIL NO.: 7004-2510-0004-1824-6633 (returned unclaimed)
CERTIFIED MAIL NO.: 7004 2510 0004 1824 6695

Ms. Ramey Hoopes
Kerr McGee Oil and Gas
1368 South 1200 East
Vernal, UT 84078

43 047 31268
NBU 213-36J
95 22E 36

SUBJECT: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases dated September 23, 2008

Dear Ms. Hoopes:

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Based on the submitted information and plan to bring the listed wells out of non-compliance status within a six month period the Division grants extended SI/TA status for the wells listed on Attachment A until September 1, 2009, allowing adequate time to perform the proposed work.

If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281

Sincerely,

Dustin K. Doucet
Petroleum Engineer

DKD/JP/js
Enclosure
cc: Jim Davis, SITLA
Operator Compliance File
Well File

N:\O&G Reviewed Docs\Chron file\Petroleum Engineer\SITA\20081212 KerrMcGee SITA response.doc



ATTACHMENT A

| | Well Name | API | Lease Type | Location | Years Inactive |
|----|-----------------------|--------------|------------|---------------------|------------------|
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| 3 | CIGE 80D | 43-047-30853 | ML-22652 | NWNW Sec 02-10S-21E | 1 Year |
| 4 | CIGE 51D | 43-047-30889 | STATE | NENE Sec 31-09S-22E | 1 Year 3 Months |
| 5 | NBU 54N | 43-047-30890 | ML-22649 | NESW Sec 32-09S-22E | 1 Year 3 Months |
| 6 | CIGE 92D | 43-047-31162 | STATE | SENE Sec 13-10S-20E | 1 Year |
| 7 | NBU 213-36J | 43-047-31268 | ML-22650 | NENE Sec 36-09S-22E | 1 Year 1 Month |
| 8 | ARCHY BENCH STATE 1-2 | 43-047-31489 | ML-22348-A | NENE Sec 02-11S-22E | 1 Year 10 Months |
| 9 | CIGE 97D | 43-047-31729 | STATE | SESE Sec 31-09S-22E | 1 Year 7 Months |
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| 27 | BONANZA 1023-16J | 43-047-37092 | ML-22186-A | NWSE Sec 16-10S-23E | 1 Year 4 Months |
| 28 | NBU 921-34J | 43-047-37953 | STATE | NWSE Sec 34-09S-21E | 1 Year |



Kerr-McGee Oil & Gas Onshore LP

1368 South 1200 East Vernal Utah 84078
Telephone: 435-781-7024 Fax: 720-929-3616

August 26, 2009

Dustin Doucet
State of Utah
1594 West North Temple, Suite 1210, PO Box 145801
Salt Lake City, UT 84114

43 047 31268
NBU 213-36J
9S 22E 36

SUBJECT: Response to Letter Regarding Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases dated September 23, 2008

Dear Mr. Doucet:

Kerr McGee Oil and Gas (Kerr McGee) is responding to the Division of Oil, Gas and Mining's request to bring the listed wells out of non-compliance status by September 1, 2009. See Attachment A for the list of wells and our plan for each well. All wells will either be plugged, recompleted, converted to SWD monitor wells, or have been returned to production.

Kerr McGee will be providing sundry notices and procedures within 60 days from this notice. If you have any questions or need additional information in regards to the above please contact Paul Wages at (435) 781 – 7037.

Sincerely,

A handwritten signature in black ink, appearing to read 'Sheila Wopsock', written over the typed name.

Sheila Wopsock
Regulatory Analyst

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ATTACHMENT A

| Well Name | API | Plan |
|------------------------------------|------------|---|
| CIGE 5 | 4304730335 | P&A |
| CIGE 54D | 4304730851 | Already TA'd for SWD monitor well |
| CIGE 80D | 4304730853 | TA – Monitor Well |
| CIGE 51D | 4304730889 | P&A |
| NBU 54N | 4304730890 | P&A |
| CIGE 92D | 4304731162 | P&A |
| NBU 213-36J <i>TOGS R 22E S-36</i> | 4304731268 | EOG Well |
| ARCHY BENCH STATE 1-2 | 4304731489 | P&A |
| CIGE 97D | 4304731729 | P&A |
| NBU 157 | 4304732007 | P&A |
| NBU 343-36E | 4304732205 | EOG Well |
| NBU 265 | 4304732796 | P&A |
| MORGAN STATE 12-36 | 4304732814 | P&A |
| WONSITS STATE 1-32 | 4304732820 | P&A |
| NBU 333 | 4304733641 | P&A |
| NBU 389 | 4304734229 | P&A |
| STATE 921-32P | 4304734422 | TA for future SWD monitor well or |
| STATE 920-36P | 4304734423 | P&A |
| NBU 440 | 4304734785 | TA – Monitor Well |
| NBU 442 | 4304734788 | P&A |
| CIGE 284 | 4304734792 | Has been returned to production |
| CIGE 285 | 4304734793 | P&A |
| STATE 920-36O | 4304735788 | P&A |
| NBU 1022-16G | 4304735948 | Currently producing |
| NBU 1022-16B | 4304736158 | Currently producing |
| NBU 921-34K | 4304736389 | Already converted to SWD Well |
| BONANZA 1023-16J | 4304737092 | Has surface hole only, extend TA status to keep for future pad location |
| NBU 921-34J | 4304737953 | Extend TA status to evaluate for |

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DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
Multiple Leases

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc

3a. Address
1060 EAST HIGHWAY 40, VERNAL, UT 84078

3b. Phone No. (include area code)
435-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
See Attached

7. If Unit of CA/Agreement, Name and/or No.
Natural Buttes

8. Well Name and No.
Multiple Wells

9. API Well No.
See Attached

10. Field and Pool or Exploratory Area
Natural Buttes

11. Country or Parish, State
Utah, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Change of Operator</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. has assigned all of its right, title and interest in the wells described in the attached list ("the Subject Wells") to Kerr-McGee Oil & Gas Onshore LP and will relinquish and transfer operatorship of all of the Subject Wells to Kerr-McGee Oil & Gas Onshore LP on January 1, 2010.

As of January 1, 2010, Kerr-McGee Oil & Gas Onshore LP will be considered to be the operator of each of the Subject Wells and will be responsible under the terms and conditions of the applicable lease for the operations conducted upon the leased lands. Bond coverage is provided under Kerr-McGee Oil & Gas Onshore LP's Nationwide BLM Bond No. WYB-000291.

Kerr-McGee Oil & Gas Onshore LP
1099 18th Street, Suite 1800
Denver, CO 80202-1918

By: Michael A. Nixon Date: 12/17/2009
Michael A. Nixon
Agent and Attorney-in-Fact

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only EP
1/31/2010

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
J. Michael Schween

Title Agent and Attorney-in-Fact

Signature

Date 12/17/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

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Approved by

Title

Date

DEC 24 2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

DIV. OF OIL, GAS & MINING

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

| Lease # | API # | Well Name | Footages | Legal Description |
|-------------|------------|-------------|---------------------|---------------------------|
| UTUO2270A | 4304730261 | NBU 1-07B | 1975' FNL 1850' FWL | T10S-R21E-07-SESW |
| UTUO144868 | 4304730262 | NBU 2-15B | 1630' FSL 2125' FEL | T09S-R20E-15-NWSE |
| ML22651 | 4304730267 | NBU 3-02B | 1819' FNL 716' FWL | T10S-R22E-02-SWNW |
| UTUO10954A | 4304730273 | NBU 4-35B | 2037' FNL 2539' FWL | T09S-R22E-35-SESW |
| ML22650 | 4304730272 | NBU 5-36B | 1023' FNL 958' FWL | T09S-R22E-36-NWNW |
| UTUO1791 | 4304730278 | NBU 7-09B | 330' FSL 1600' FWL | T10S-R21E-09-SESW |
| UTUO1207 ST | 4304730274 | NBU 10-29B | 1100' FSL 1540' FEL | T09S-R22E-29-SWSE |
| UTUO1791 | 4304730294 | NBU 13-08B | 1600' FSL 1300' FEL | T10S-R21E-08-NESE |
| UTUO581 | 4304730296 | NBU 15-29B | 821' FNL 687' FWL | T09S-R21E-29-NWNW |
| UTUO1791 | 4304730316 | NBU 16-06B | 330' FSL 900' FEL | T10S-R21E-06-SESE |
| UTUO2270A | 4304730317 | NBU 17-18B | 1014' FSL 2067' FEL | T10S-R21E-18-SWSE |
| UTUO144869 | 4304730328 | NBU 19-21B | 2015' FNL 646' FEL | T09S-R20E-21-SENE |
| UTUO575 | 4304730363 | NBU 25-20B | 1905' FNL 627' FWL | T09S-R21E-20-SWNW |
| UTU4485 | 4304730364 | NBU 26-13B | 600' FSL 661' FEL | T10S-R20E-13-SESE |
| UTUO1393B | 4304730367 | NBU 28-04B | 529' FNL 2145' FWL | T10S-R21E-04-NENW |
| UTUO1393B | 4304730368 | NBU 29-05B | 398' FSL 888' FWL | T10S-R21E-05-SESE |
| UTUO575 | 4304730380 | NBU 30-18B | 1895' FSL 685' FEL | T09S-R21E-18-NESE |
| ML01197A | 4304730385 | NBU 31-12B | 565' FNL 756' FWL | T10S-R22E-12-NWNW |
| UTU461 | 4304730396 | NBU 33-17B | 683' FSL 739' FWL | T09S-R22E-17-SWSW |
| UTUO575 | 4304730404 | NBU 34-17B | 210' FNL 710' FEL | T09S-R21E-17-NENE |
| UTUO149767 | 4304730397 | NBU 35-08B | 1830' FNL 660' FWL | T09S-R21E-8-SWNW |
| UTUO144878B | 4304730470 | NBU 49-12B | 551' FSL 1901' FEL | T09S-R20E-12-SWSE |
| UTUO140225 | 4304730473 | NBU 52-01B | 659' FSL 658' FEL | T09S-R21E-01-SESE |
| UTUO141315 | 4304730474 | NBU 53-03B | 495' FSL 601' FWL | T09S-R21E-03-SWSW |
| ML21510 | 4304730475 | NBU 54-02B | 660' FSL 660' FWL | T09S-R21E-02-SWSW |
| UTUO1193 | 4304730464 | NBU 57-12B | 676' FSL 1976' FEL | T09S-R21E-12-SWSE |
| UTUO1198B | 4304730463 | NBU 58-23B | 1634' FNL 2366' FEL | T10S-R22E-23-SWNE |
| UTUO37167 | 4304730477 | NBU 62-35B | 760' FNL 2252' FEL | T10S-R22E-35-NWNE |
| UTU10186 | 4304730466 | NBU 63-12B | 1364' FNL 1358' FEL | T10S-R20E-12-SWNE |
| UTUO37167 | 4304730577 | NBU 70-34B | 1859' FSL 2249' FWL | T10S-R22E-34-NESW |
| UTU4476 | 4304730578 | NBU 71-26B | 1877' FNL 528' FEL | T10S-R20E-26-SENE |
| UTUO141315 | 4304731150 | NBU 202-03 | 898' FSL 1580' FEL | T09S-R21E-03-SWSE |
| UTUO1791 | 4304731238 | NBU 205-08 | 1432' FSL 1267' FWL | T10S-R21E-08-NWSW |
| UTUO1791 | 4304731165 | NBU 206-09 | 1789' FNL 1546' FWL | T10S-R21E-09-SESW |
| UTUO1393B | 4304731177 | NBU 207-04 | 1366' FSL 1445' FWL | T10S-R21E-04-NESW |
| UTUO149076 | 4304731153 | NBU 210-24 | 1000' FSL 1000' FWL | T09S-R21E-24-SWSW |
| UTUO284 | 4304731156 | NBU 211-20 | 916' FSL 822' FEL | T09S-R22E-20-SESE |
| UTUO284 | 4304731267 | NBU 212-19 | 289' FSL 798' FWL | T09S-R22E-19-SWSW |
| UTU22650 | 4304731268 | NBU 213-36J | 597' FNL 659' FEL | T09S-R22E-36-NENE |
| ML22651 | 4304731282 | NBU 217-02 | 2045' FSL 766' FWL | T10S-R22E-02-NWSW |
| UTUO2270A | 4304731310 | NBU 218-17 | 2600' FNL 1500' FWL | T10S-R21E-17-SESW |
| UTUO149076 | 4304731308 | NBU 219-24 | 1300' FNL 500' FWL | T09S-R21E-24-NWNW |
| UTUO149076 | 4304732131 | NBU 301-24E | 700' FSL 2450' FEL | T09S-R21E-24-SWSE |
| UTUO1791 | 4304732010 | NBU 302-09E | 1899' FSL 912' FWL | T10S-R21E-09-NWSW |
| UTUO575 | 4304732130 | NBU 304-18E | 782' FSL 1783' FEL | T09S-R21E-18-SWSE |
| UTUO149767 | 4304732135 | NBU 305-07E | 670' FNL 1950' FWL | T09S-R21E-07-NENW |
| UTUO581 | 4304732282 | NBU 306-18E | 1604' FSL 2797' FWL | T09S-R21E-18-NESW |
| UTUO1791 | 4304732014 | NBU 307-06E | 1979' FSL 2000' FEL | T10S-R21E-06-NWSE |
| UTUO284 | 4304732202 | NBU 308-20E | 1503' FSL 954' FWL | T09S-R22E-20-NWSW |
| UTUO575 | 4304732283 | NBU 309-20E | 930' FNL 667' FEL | T09S-R21E-20-NENE |
| UTUO149075 | 4304732203 | NBU 311-23E | 1101' FSL 1978' FEL | T09S-R21E-23-SWSE |
| UTUO581 | 4304732378 | NBU 313-29E | 1000' FNL 660' FEL | T09S-R21E-29-NENE |
| UTUO141315 | 4304732271 | NBU 314-03E | 1045' FSL 2584' FWL | T09S-R21E-03-SESW |
| UTUO575 | 4304732381 | NBU 316-17E | 1935' FNL 1067' FWL | T09S-R21E-17-SWNW |
| UTUO144868B | 4304732362 | NBU 317-12E | 867' FNL 701' FEL | T09S-R20E-12-NENE |
| UTUO2270A | 4304737511 | NBU 319-17E | 807' FNL 990' FWL | T10S-R21E-17-NWNW |
| UTUO1188 | 4304732379 | NBU 321-10E | 940' FSL 2508' FWL | T09S-R21E-10-SESW |
| UTUO575B | 4304732376 | NBU 325-08E | 832' FSL 669' FWL | T09S-R21E-08-SWSW |
| UTUO1393B | 4304733697 | NBU 326-04E | 1906' FNL 695' FWL | T10S-R21E-04-SWNW |
| UTUO1393B | 4304739303 | NBU 327-05E | 1117' FNL 942' FEL | T10S-R21E-05-NENE (LOT 1) |
| UTU4485 | 4304732386 | NBU 328-13E | 1766' FSL 1944' FWL | T10S-R20E-13-NESW |
| UTUO1207 ST | 4304732229 | NBU 329-29E | 2490' FNL 949' FEL | T09S-R22E-29-SENE |

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| Lease # | API # | Well Name | Footages | Legal Description |
|--------------|------------|--------------|---------------------|---------------------------|
| UTUO10954A | 4304732147 | NBU 331-35E | 1531' FNL 1153' FEL | T09S-R22E-35-SENE |
| UTUO1791 | 4304732148 | NBU 332-08E | 955' FSL 2508' FEL | T10S-R21E-08-SWSE |
| ML21510 | 4304732518 | NBU 333-02E | 1951' FSL 2245' FWL | T09S-R21E-02-NESW |
| UTUO149075 | 4304732265 | NBU 335-23E | 1419' FNL 828' FEL | T09S-R21E-23-SENE |
| UTUO149076 | 4304732264 | NBU 336-24E | 2024' FNL 1958' FWL | T09S-R21E-24-SENE |
| UTUO284 | 4304732281 | NBU 339-19E | 1890' FSL 674' FWL | T09S-R22E-19-NWSW |
| UTUO284B | 4304732327 | NBU 340-20E | 1326' FSL 2569' FEL | T09S-R22E-20-NWSE |
| UTUO1207 ST | 4304733055 | NBU 341-29E | 307' FSL 898' FEL | T09S-R22E-29-SESE |
| UTUO10954A | 4304732212 | NBU 342-35E | 918' FNL 2563' FEL | T09S-R22E-35-NWNE |
| UTUO1393B | 4304739338 | NBU 346-05E | 2233' FSL 676' FEL | T10S-R21E-05-NESE |
| UTUO575B | 4304732326 | NBU 349-07E | 1641' FNL 1036' FWL | T09S-R21E-07-SWNW |
| UTUO1188 | 4304732519 | NBU 352-10E | 1806' FSL 842' FWL | T09S-R21E-10-NWSW |
| UTUO581 | 4304732383 | NBU 356-29E | 1600' FNL 1980' FEL | T09S-R21E-29-SWNE |
| UTUO2270A | 4304732388 | NBU 358-01E | 736' FSL 1941' FEL | T10S-R20E-01-SWSE |
| UTU4485 | 4304750032 | NBU 359-13E | 661' FSL 2149' FEL | T10S-R20E-13-SWSE |
| UTU4485 | 4304732387 | NBU 360-13E | 1998' FSL 775' FWL | T10S-R20E-13-NWSW |
| ML21510 | 4304733782 | NBU 379-02E | 1967' FSL 898' FWL | T09S-R21E-02-NWSW |
| UTUO575 | 4304733064 | NBU 382-18E | 2030' FSL 2172' FEL | T09S-R21E-18-NWSE |
| UTUO149075 | 4304735889 | NBU 384-23E | 491' FSL 929' FEL | T09S-R21E-23-SESE |
| UTUO149076 | 4304733056 | NBU 386-24E | 450' FSL 1850' FWL | T09S-R21E-24-SESW |
| UTUO284 | 4304733057 | NBU 388-19E | 382' FSL 1847' FWL | T09S-R22E-19-SESW |
| UTUO1207 ST | 4304733049 | NBU 389-29E | 2226' FSL 2166' FEL | T09S-R22E-29-NWSE |
| UTUO1393B | 4304732835 | NBU 390-04E | 2577' FSL 1951' FWL | T10S-R21E-04-NESW |
| UTUO1393B | 4304732988 | NBU 391-05E | 1215' FSL 2090' FEL | T10S-R21E-05-SWSE |
| UTUO1791 | 4304733783 | NBU 392-06E | 1926' FSL 611' FEL | T10S-R21E-06-NESE |
| UTU4485 | 4304733071 | NBU 393-13E | 1850' FSL 2141' FEL | T10S-R20E-13-NWSE |
| UTU4485 | 4304733072 | NBU 394-13E | 725' FSL 2027' FWL | T10S-R20E-13-SESW |
| UTUO1188 | 4304732544 | NBU 400-11E | 1983' FSL 1321' FWL | T09S-R21E-11-NESW |
| UTUO581 | 4304734216 | NBU 421-29E | 1985 FNL 972 FEL | T09S-R21E-29-SENE |
| UTUO581 | 4304733698 | NBU 422-29E | 1980' FNL 785' FWL | T09S-R21E-29-SWNW |
| UTUO581 | 4304734206 | NBU 423-30E | 1980' FSL 660' FEL | T09S-R21E-30-NESE |
| ML3142 | 4304733699 | NBU 424-32E | 744' FNL 773' FEL | T09S-R21E-32-NENE |
| UTUO2270A | 4304740049 | NBU 428-07E | 660' FSL 855' FWL | T10S-R21E-07-SWSW (Lot 4) |
| UTUO1791 | 4304733069 | NBU 431-09E | 2599' FNL 662' FWL | T10S-R21E-09-SWNW |
| UTUO2270A | 4304738536 | NBU 434-17E | 1799' FNL 2176' FWL | T10S-R21E-17-SENE |
| UTUO2270A | 4304738376 | NBU 435-17E | 1837' FNL 571' FWL | T10S-R21E-17-SWNW |
| UTUO2270A | 4304734195 | NBU 436-18E | 1644' FSL 748' FEL | T10S-R21E-18-NESE |
| UTUO2270A | 4304735499 | NBU 437-18E | 322' FSL 748' FEL | T10S-R21E-18-SESE |
| ML22792 | 4304737534 | NBU 438-19E | 661' FNL 1941' FEL | T10S-R21E-19-NWNE |
| ML22792 | 4304737535 | NBU 439-19E | 2111' FNL 1980' FWL | T10S-R21E-19-SWNE |
| UTUO10953 | 4304736279 | NBU 451-01E | 1965' FSL 2132' FWL | T10S-R22E-01-NESW |
| ML22651 | 4304736053 | NBU 456-02E | 493' FNL 1080' FWL | T10S-R22E-02-NWNW (Lot 4) |
| UTUO141315 | 4304733063 | NBU 481-03E | 1490' FSL 556' FEL | T09S-R21E-03-NESE |
| UTUO581 | 4304733065 | NBU 483-19E | 1850' FSL 1980' FWL | T09S-R21E-19-NESW |
| UTUO575 | 4304733784 | NBU 484-20E | 350' FNL 823' FWL | T09S-R21E-20-NWNW |
| UTUO2270A | 4304739897 | NBU 486-07E | 1895 FSL 1834' FWL | T10S-R21E-07-NESW |
| UTUO575B | 4304733121 | NBU 489-07E | 763' FSL 733' FWL | T09S-R21E-07-SWSW (Lot 4) |
| UTUO2270A | 4304733123 | NBU 497-01E | 2091' FSL 894' FEL | T10S-R20E-01-NESE |
| UTUO577A | 4304733140 | NBU 506-23E | 720' FNL 1818' FWL | T09S-R20E-23-NENW |
| UTUO1791 | 4304733124 | NBU 508-08E | 915' FSL 355' FEL | T10S-R21E-08-SESE |
| UTUO1197A ST | 4304739283 | NBU 513-12EX | 1850' FNL 2133' FWL | T10S-R22E-12-SENE |
| UTUO2270A | 4304733696 | NBU 516-12E | 1950' FSL 1786' FEL | T10S-R20E-12-NWSE |
| UTUO141315 | 4304733779 | NBU 519-03E | 1749' FSL 798' FWL | T09S-R21E-03-NWSW |
| UTUO575B | 4304733780 | NBU 521-08E | 2250' FSL 900' FWL | T09S-R21E-08-NWSW |
| UTUO1188 | 4304733781 | NBU 522-10E | 732' FSL 841' FEL | T09S-R21E-10-SESE |
| UTUO2270A | 4304733685 | NBU 523-12E | 660' FSL 660' FEL | T10S-R20E-12-SESE |
| UTUO2270A | 4304733701 | NBU 524-12E | 841' FSL 1795' FEL | T10S-R20E-12-SWSE |
| UTUO2270A | 4304739722 | NBU 529-07E | 704' FNL 762' FWL | T10S-R21E-07-NWNW |
| UTUO581 | 4304734639 | NBU 534-18E | 1885' FSL 115' FWL | T09S-R21E-18-NWSW |
| UTUO2270A | 4304735200 | NBU 535-17E | 1893' FSL 580' FWL | T10S-R21E-17-NWSW |
| ML22791 | 4304735252 | NBU 536-18E | 734' FSL 2293' FWL | T10S-R21E-18-SESW |
| UTUO2270A | 4304735253 | NBU 537-18E | 1880' FSL 1830' FEL | T10S-R21E-18-NWSE |

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| Lease # | API # | Well Name | Footages | Legal Description |
|--------------|------------|-------------|---------------------|-------------------|
| UTUO284 | 4304735886 | NBU 538-19E | 1937' FSL 1833' FWL | T09S-R22E-19-NESW |
| UTUO149076 | 4304735887 | NBU 539-24E | 1870' FSL 477' FEL | T09S-R21E-24-NESE |
| UTUO10953 | 4304736280 | NBU 546-01E | 2036' FSL 699' FWL | T10S-R22E-01-NWSW |
| UTUO10953 | 4304736278 | NBU 547-01E | 749' FSL 598' FWL | T10S-R22E-01-SWSW |
| UTU474 | 4304737687 | NBU 553-28E | 767' FNL 753' FWL | T10S-R22E-28-NWNW |
| UTU474 | 4304737686 | NBU 554-28E | 2023' FNL 465' FWL | T10S-R22E-28-SWNW |
| ML22791 | 4304737685 | NBU 555-18E | 1984' FSL 1790' FWL | T10S-R21E-18-NESW |
| ML22791 | 4304737514 | NBU 556-18E | 1800' FSL 870' FWL | T10S-R21E-18-NWSW |
| ML22791 | 4304737513 | NBU 557-18E | 852' FSL 661' FWL | T10S-R21E-18-SWSW |
| UTUO2270A | 4304737510 | NBU 558-17E | 748' FSL 611' FWL | T10S-R21E-17-SWSW |
| UTUO2278C | 4304737509 | NBU 559-17E | 467' FSL 2065' FWL | T10S-R21E-17-SESW |
| UTUO2278 | 4304737508 | NBU 560-17E | 1946' FSL 1896' FWL | T10S-R21E-17-NESW |
| UTUO2278 | 4304737512 | NBU 561-17E | 857' FSL 1988' FEL | T10S-R21E-17-SWSE |
| ML22792 | 4304737536 | NBU 562-19E | 859' FNL 859' FEL | T10S-R21E-19-NENE |
| ML22792 | 4304737537 | NBU 563-19E | 1982' FSL 1878' FEL | T10S-R21E-19-NWSE |
| UTU4476 | 4304738962 | NBU 564-26E | 665' FNL 1945' FWL | T10S-R20E-26-NENW |
| ML22793 | 4304737533 | NBU 565-30E | 1865' FNL 1786' FEL | T10S-R21E-30-SWNE |
| UTUO2270A | 4304738375 | NBU 566-17E | 538' FNL 1806' FWL | T10S-R21E-17-NENW |
| UTUO1791 | 4304738535 | NBU 567-17E | 690' FNL 1988' FEL | T10S-R21E-17-NWNE |
| UTUO1791 | 4304738537 | NBU 568-17E | 850' FNL 807' FEL | T10S-R21E-17-NENE |
| UTUO1791 | 4304738534 | NBU 569-17E | 2009' FNL 1809' FEL | T10S-R21E-17-SWNE |
| UTUO1791 | 4304738529 | NBU 570-17E | 2031' FNL 672' FEL | T10S-R21E-17-SENE |
| UTUO2278 | 4304738377 | NBU 571-17E | 1964' FSL 1831' FEL | T10S-R21E-17-NWSE |
| UTUO2278 | 4304738374 | NBU 572-17E | 1810' FSL 739' FEL | T10S-R21E-17-NESE |
| UTUO2278 | 4304738510 | NBU 573-17E | 813' FSL 481' FEL | T10S-R21E-17-SESE |
| ML22650 | 4304739308 | NBU 602-36E | 1723' FNL 719' FWL | T09S-R22E-36-SWNW |
| UTUO1393B | 4304739305 | NBU 614-05E | 716' FNL 1967' FEL | T10S-R21E-05-NWNE |
| UTUO1393B | 4304739655 | NBU 615-05E | 2384' FNL 1015' FEL | T10S-R21E-05-SENE |
| UTUO1393B | 4304739337 | NBU 617-04E | 933' FNL 745' FWL | T10S-R21E-04-NWNW |
| UTUO1393B | 4304739336 | NBU 618-04E | 998' FSL 661' FWL | T10S-R21E-04-SWSW |
| UTUO1393B | 4304739414 | NBU 625-04E | 1937' FNL 1722' FWL | T10S-R21E-04-SENW |
| UO01197A ST | 4304739192 | NBU 632-12E | 860' FNL 2032' FWL | T10S-R22E-12-NENW |
| UO01197A ST | 4304739193 | NBU 633-12E | 789' FNL 2179' FEL | T10S-R22E-12-NWNE |
| UO01197A ST | 4304739190 | NBU 635-12E | 1808' FNL 1754' FEL | T10S-R22E-12-SWNE |
| UTUO1197A ST | 4304739191 | NBU 636-12E | 1824' FNL 461' FEL | T10S-R22E-12-SENE |
| UTUO8512 ST | 4304750016 | NBU 638-13E | 1926' FNL 2504' FWL | T10S-R22E-13-SENW |
| UTUO8512 ST | 4304750019 | NBU 639-13E | 859' FNL 1902' FEL | T10S-R22E-13-NWNE |
| UTUO8512 ST | 4304750014 | NBU 640-13E | 1619' FNL 1639' FEL | T10S-R22E-13-SWNE |
| UTUO8512A ST | 4304750058 | NBU 641-13E | 990' FNL 1184' FEL | T10S-R22E-13-NENE |
| UTUO8512 ST | 4304750013 | NBU 642-13E | 1949' FNL 858' FEL | T10S-R22E-13-SENE |
| UTUO2270A | 4304739957 | NBU 653-07E | 660' FNL 1980' FWL | T10S-R21E-07-NENW |
| UTUO2270A | 4304739956 | NBU 654-07E | 1913' FNL 522' FWL | T10S-R21E-07-SWNW |
| UTUO2270A | 4304739860 | NBU 655-07E | 1926' FSL 750' FWL | T10S-R21E-07-NWSW |
| UTUO1791 | 4304739856 | NBU 658-01E | 2177' FNL 1784' FEL | T10S-R20E-01-SWNE |
| UTUO2270A | 4304739858 | NBU 660-12E | 661' FNL 691' FEL | T10S-R20E-12-NENE |
| ML22790 | 4304750011 | NBU 661-24E | 1734' FSL 661' FWL | T10S-R20E-24-NWSW |
| ML22790 | 4304750017 | NBU 662-24E | 809' FSL 807' FWL | T10S-R20E-24-SWSW |
| ML22790 | 4304750010 | NBU 663-24E | 810' FSL 1979' FWL | T10S-R20E-24-SESW |
| ML22790 | 4304739867 | NBU 664-24E | 1810' FNL 1781' FEL | T10S-R20E-24-NWSE |
| ML22790 | 4304750018 | NBU 665-24E | 1950' FSL 660' FEL | T10S-R20E-24-NESE |
| ML22790 | 4304750057 | NBU 666-24E | 1043' FSL 1722' FEL | T10S-R20E-24-SWSE |
| ML22790 | 4304750012 | NBU 667-24E | 660' FSL 660' FEL | T10S-R20E-24-SESE |
| UTUO2270A | 4304739901 | NBU 668-12E | 859' FNL 1915' FEL | T10S-R20E-12-NWNE |
| UO1207 ST | 4304740084 | NBU 670-29E | 2018' FSL 859' FEL | T09S-R22E-29-NESE |
| UO1207 ST | 4304750027 | NBU 691-29E | 680' FNL 797' FEL | T09S-R22E-29-NENE |
| ML3140.5 | 4304738330 | NBU 760-36E | 1320' FNL 1320' FEL | T09S-R20E-36-NENE |
| UTU4476 | 4304738632 | NBU 762-26E | 1506' FNL 1449' FEL | T10S-R20E-26-SWNE |
| ML22792 | 4304738332 | NBU 763-19E | 1258' FSL 1388' FEL | T10S-R21E-19-SWSE |
| ML3142 | 4304738331 | NBU 764-32E | 875' FNL 667' FWL | T09S-R21E-32-NWNW |
| UTUO1791 | 4304738633 | NBU 765-09E | 1000' FSL 1640' FWL | T10S-R21E-09-SESW |

RECEIVED

DEC 24 2009

DIV. OF OIL, GAS & MINING

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| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22650 |
| 1. TYPE OF WELL Gas Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P. | | 7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES |
| 3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779 | | 8. WELL NAME and NUMBER: NBU 213-36J |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0597 FNL 0659 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 36 Township: 09.0S Range: 22.0E Meridian: S | | 9. API NUMBER: 43047312680000 |
| PHONE NUMBER: 720 929-6007 Ext | | 9. FIELD and POOL or WILDCAT: NATURAL BUTTES |
| COUNTY: UINTAH | | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|--|---|---|
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/9/2010 | | | |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | | | |
| <input type="checkbox"/> DRILLING REPORT Report Date: | | | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well location has returned to production on November 9, 2010 from a shut-in status.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 November 15, 2010

| | | |
|---|-------------------------------------|---------------------------------------|
| NAME (PLEASE PRINT) Gina Becker | PHONE NUMBER 720 929-6086 | TITLE Regulatory Analyst II |
| SIGNATURE N/A | DATE 11/12/2010 | |